

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 24 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management.1. Type of Well
GAS5. Lease Number
SF-0793836. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 421

9. API Well No.

30-039-24221

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1660' FNL & 1450' FEL, Section 34, T30N, R7W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 30 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 1/24/2012

(This space for Federal or State Office use)

APPROVED BY

Original Signed: Stephen Mason

Title

Date

JAN 27 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

Expense – P&A

January 24, 2012

SAN JUAN 30-6 Unit 421 (FC)

Undes Fruitland Coal
1660' FNL and 1450' FEL, Unit G Section 34, T30N, R07W
Rio Arriba, New Mexico / API 30-039-24221
Lat: 36° 46' 18.332" N/ Long: 107° 33' 13.212" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. PU and remove tubing hanger. TOOH with tubing.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____, Size 2 7/8, Length 3123'.
Packer: Yes____, No X, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
5. **Plug #1 (Fruitland Coal Open Hole, Intermediate shoe, and Fruitland top: 2995' – 2895'):**
RIH and set 7" CR at 2995'. Load casing and circulate well clean. Pressure test tubing. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.*
Mix 29 sxs Class B cement and spot above CR to isolate the Fruitland Coal open hole, intermediate shoe, and Fruitland top. PUH.
6. **Plug #2 (Kirtland & Ojo Alamo, 2455' - 2150'):** Mix 69 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH.
974 874
6. **Plug #3 (Nacimiento, 1655' - 955'):** Mix 29 sxs Class B cement and spot balanced plug inside the casing to cover Nacimiento top. POH and LD tubing.
7. **Plug #4 (9-5/8" surface casing shoe, 273' – surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 63 sxs Class B cement and spot a balanced plug from 273' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to

circulate cement to surface filling the casing from 273' and the annulus from the squeeze holes to surface. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

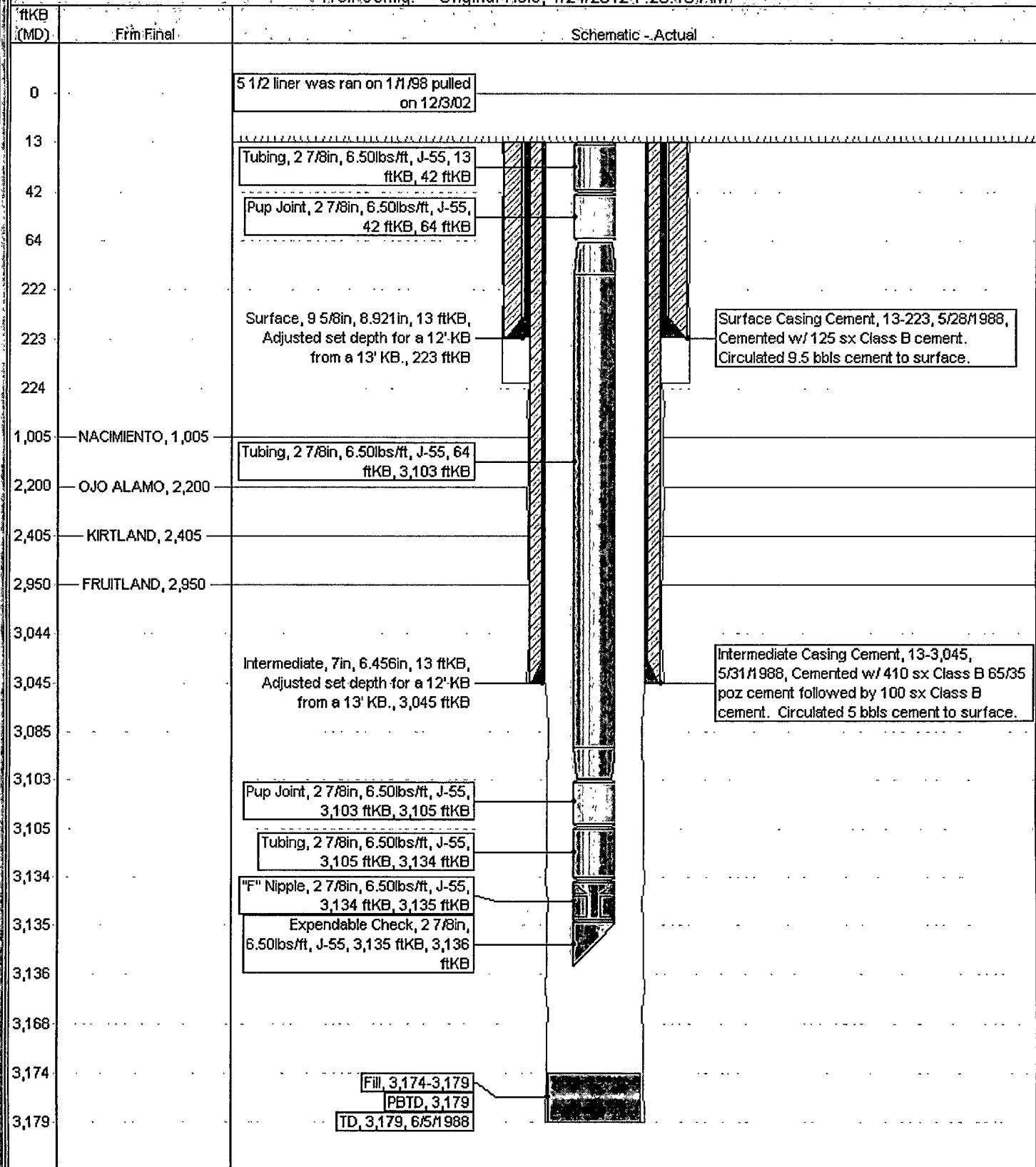
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #421

API/UVI 3003924221	Surface Legal Location 1992N, 1457E 34-000N-007W	Field Name BSM (FTLD COAL)	License No. AC046	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,317.00	Original KB/RT Elevation (ft) 6,330.00	KB-Ground Distance (ft) 13.00	KB-Casing Hanger Distance (ft) 6,330.00	KB-Tubing Hanger Distance (ft) 6,330.00	

Well Config: - Original Hole, 1/24/2012 7:23:15 AM



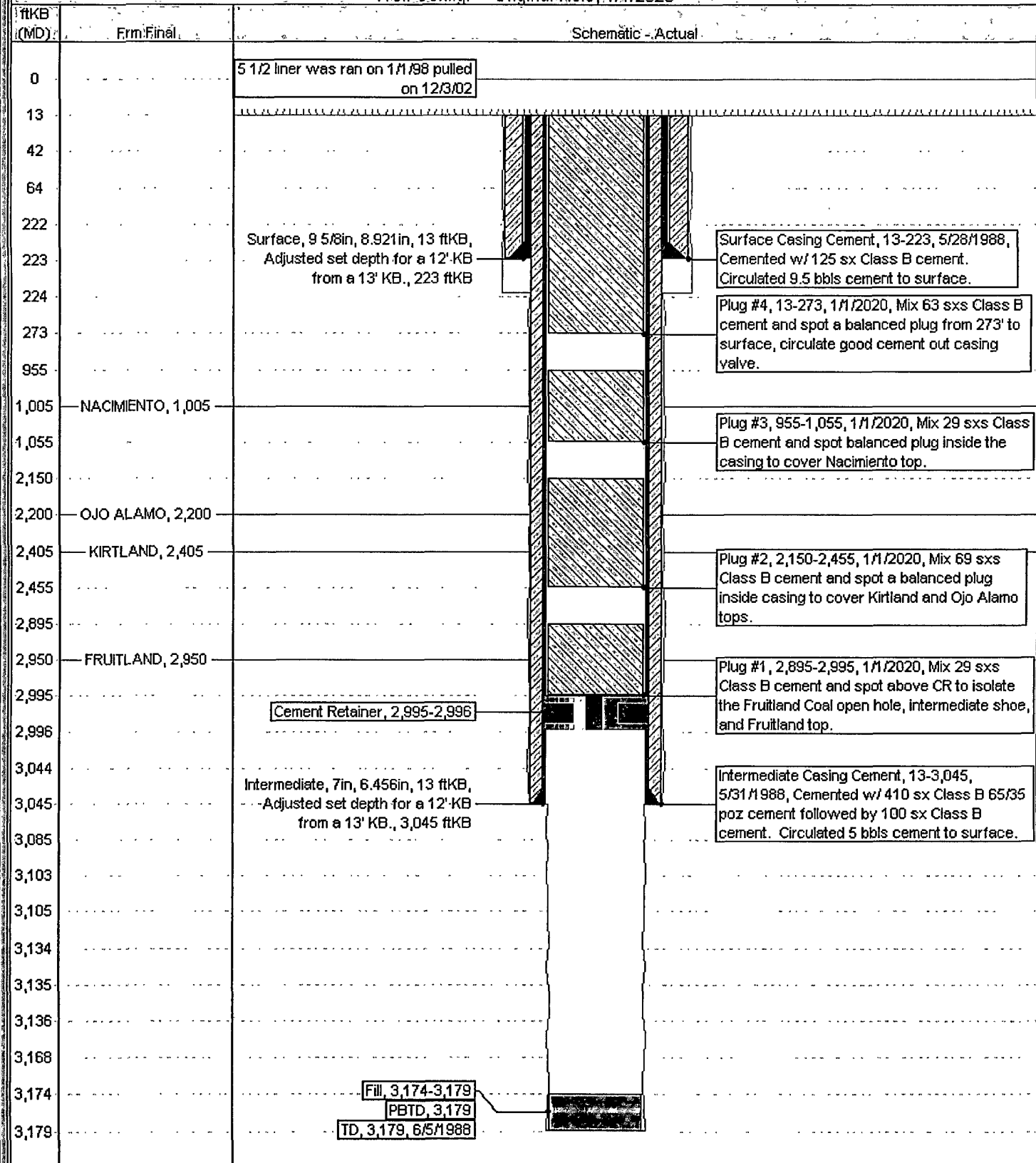
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #421

API/OWI 3003924221	Surface Legal Location 1960N, 1450E, 34-030N-007W	Field Name BGM (FTLD COAL) #30-6	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,317.00	Original KB/RT Elevation (ft) 6,330.00	KB-Grout/DI Distance (ft) 13.00	KB-Casing Flange Distance (ft) 6,330.00	KB-Tubing Hanger Distance (ft) 6,330.00	

Well Config: - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 421 San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 974' – 874'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.