

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 27 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2350' FNL & 1750' FEL, Section 5, T31N, R12W, NMPM

5. Lease Number
SF-0781466. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Newberry Com 19. API Well No.
30-045-1190110. Field and Pool
Basin Fruitland Coal11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 1 '12

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 1/27/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JAN 30 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

7

ConocoPhillips
NEWBERRY COM 1
Expense - P&A

Lat 36° 55' 44.4" N

Long 108° 6' 53.964" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOO H with tubing (per pertinent data sheet).

Tubing:	Yes	Size:	2 3/8"	Length:	2282'
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7. PU mill and bit sub for 4 1/2" 10.5# J-55 casing and RIH to CO to PBTD (2480') TOO H. LD mill & bit sub.

8. Plug #1 (Fruitland Coal perforations and Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo formation tops, 1,892' - 1,449'):

PU CR. RIH and set CR for 4 1/2" 10.5# J-55 casing at 1892'. Pressure test casing to 560 psi. If casing does not test, notify Regulatory team (320-5919) before proceeding. Mix 37 sx Class B cement and spot inside casing above the CR to isolate the Fruitland Coal perforations and Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo formation tops. PUH.

Kirtland plug 726-626'

9. Plug #2 (Nacimiento, Surface casing shoe and Surface plug, 387' - Surface):

Pressure test bradenhead. Mix 33 sx Class B cement and spot a balanced cement plug inside casing from 387' to surface, circulate good cement out casing valve.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CURRENT SCHEMATIC

ConocoPhillips

NEWBERRY.COM #1

District NORTH	Field Name FC	API / UWI 3004511901	County SAN JUAN	State/Province NEW MEXICO	Edt
Original Spud Date 11/29/1966	Surface Legal Location NMPM-31N-12W-05-H		E/W Dist (ft) 1,750.00	E/W Ref E	N/S Dist (ft) 2,350.00
				N/S Ref N	

Well Config: Vertical - Original Hole, 12/20/2011 10:26:04 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	From Final
0		Casing cement, 12-337, 12/1/1966, Cmt	
12		w/200sx Class C. Circulated 20 bbls to	
336		Surface.	NACIMIENTO, 12
337		Surface, 10 3/4in, 10.192in, 12 ftKB, 337	
345		ftKB	
1,499		PERF - FRUITLAND COAL, 1,942-2,282,	OJO ALAMO, 1,499
1,599		7/10/2002	
1,879		Cement plug, 2,480-2,581, 3/22/2002,	KIRTLAND, 1,599
1,942		Cement Plug from Cement Retainer @	FRUITLAND, 1,879
2,282		2581' to 2480'	
2,292		Casing cement, 12-2,581, 12/2/1966, Cmt	
2,293		w/270sx Class C. w/16% gel and 100sx	
2,294		Class C Neat. TOC @ Surface. Circulated	
2,382		12sx.	
2,480		Intermediate 1, 7 5/8in, 6.969in, 12 ftKB,	PICTURED CLIFFS,
2,544		2,581 ftKB	2,382
2,546		Cement Retainer, 2,581-2,583	
2,580		Cement squeeze, 12-2,631, 3/22/2002,	
2,581		Squeeze Holes @ 2631'. Retainer @	
2,583		2581'. Cement pumped 340sx Premium Lite	
2,631		High Strength Cement from 2631' to	
3,512		Surface. Circulated good cement out	
4,028		intermediate casing. Displaced w/ 8bbls.	
4,230		SQUEEZE PERFS, 2,631, 3/21/2002	
4,713		Cement plug, 3,586-4,098, 3/20/2002,	CHACRA, 3,512
4,959		Pumped Cement Plug #3 w/44sx Class B	
4,961		Cement from 4078' to 3586'	CLIFF HOUSE, 4,028
5,153		Casing cement, 3,654-4,859, 12/11/1966,	MFNFFFF 4 230
5,574		2nd Stage. Cmt w/150sx Class C.	POINT LOOKOUT,
6,080		Cement plug, 5,970-6,140, 3/20/2002,	4,713
6,350		Pumped Cement Plug #2 w/13sx Class B	
6,351		Cement from 6140' to 5970' (tagged).	
6,790		SQUEEZE PERFS, 6,350-6,351, 6/13/1967	MANCOS, 5,153
6,850		Cement Squeeze, 5,521-6,351, 6/13/1967,	
6,852		Squeeze w/125sx Class C. Squeeze	
6,900		Hole shot @ 6350' - 6351', 4 Holes. Total.	GALLUP, 6,080
6,902		TOC @ 5521' per 75% calc.	
6,903		Cement plug, 6,642-6,800, 3/20/2002,	
6,908		Pumped Cement Plug #1 w/12sx Class B	GREENHORN, 6,790
6,931		Cement from 6800' to 6642'.	
6,932		Cement squeeze, 6,850-6,900, 1/17/1967,	
6,946		Ran Baker Squeeze Packer @ 6545' and	DAKOTA, 6,900
6,976		squeezed top of liner w/50sx Class C.	
6,978		PERF - DAKOTA, 6,908-6,946, 1/19/1967	
7,022		Casing cement, 5,887-6,932, 12/11/1966,	
7,036		1st Stage. Cmt w/120sx Class C.	
7,074		Casing cement, 6,850-6,932, 1/16/1967,	
7,124		Cmt w/50sx Class C. TOC @ Top of Liner.	
7,125		Reversed out 1 bbl of cement.	
7,130		Production 1, 4 1/2in, 4,000in, 12 ftKB,	PAGUATE, 6,976
		6,932 ftKB	
		PERF - DAKOTA, 6,978-7,022, 1/19/1967	
		PERF - DAKOTA, 7,036-7,074, 1/19/1967	
		Casing cement, 6,932-7,125, 1/16/1967	
		Production 2, 3 1/2in, 2,992in, 6,850 ftKB,	
		7,125 ftKB	
		Cement plug, 7,125-7,130, 1/16/1967,	
		Cement Plug	

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Newberry Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland plug from 726' – 626'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.