submitted in lieu of Form 3160-5

RECEIVED

JAN 24 2012

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit K (NESW), 1710' FSL & 1675' FWL, Section 25, T28N, R11W, NMPM

5. **Lease Number**
   NMSF-047017-B
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
   Angel Peak B 29
9. **API Well No.**
   30-045-23723
10. **Field and Pool**
    Fulcher Kutz PC
11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	Other –	
	Recompletion	New Construction		
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs prior to beginning operations

RCVD JAN 30 '12
OIL CONS. DIV.
DIST. 3

File a copy of the CBL w/ Nmocd prior to running cement

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 1/24/2012

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 26 2012
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
ANGEL PEAK B 29
Expense - P&A

Lat 36° 37' 51.179" N Long 107° 57' 30.301" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.

5. ND wellhead and NU BOPE. Function test BOP.

Rods:	No	**Size:**	**Length:**
Tubing:	No	**Size:**	**Length:**
Packer:	No	**Size:**	**Depth:**

6. TIH with workstring and tag for fill. Report fill volumes to engineer and record in Wellview. Based on fill volumed clean out may be necessary. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs, 1437-1537', 12 Sacks Class B Cement)
TIH with workstring. Pressure test workstring to 1000 psi. Establish circulation. Mix and pump 12 sxs of Type II cement to isolate Pictured Cliffs zone POOH.

8. Plug 2 (Fruitland Coal, 1020-1220', 20 Sacks Class B Cement)
RIH with WL set CIBP. Set CIBP at 1220' (to avoid the squeezed off portion of the production casing from 1226' to 1340'). TIH with tubing. Mix and pump approximately 20 sxs of Type II cement to isolate the Fruitland Coal. Preesure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate.

9. Plug 3 (Kirtland/Ojo Alamo/Surface, 0-633', 124 Sacks Class B Cement)
RIH with WL and perforate at 385'. TIH with workstring to 633'. Establish circulation in the annulus. Pump approximately 74 sxs Type II cement down 2-3/8" tubing to circulate cement out of surface valves. When good cement is circulated out of surface valves, shut-in valves and continue to fill 4-1/2" casing with cement and circulate to surface (approximately 50 sxs).

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Schematic - Current

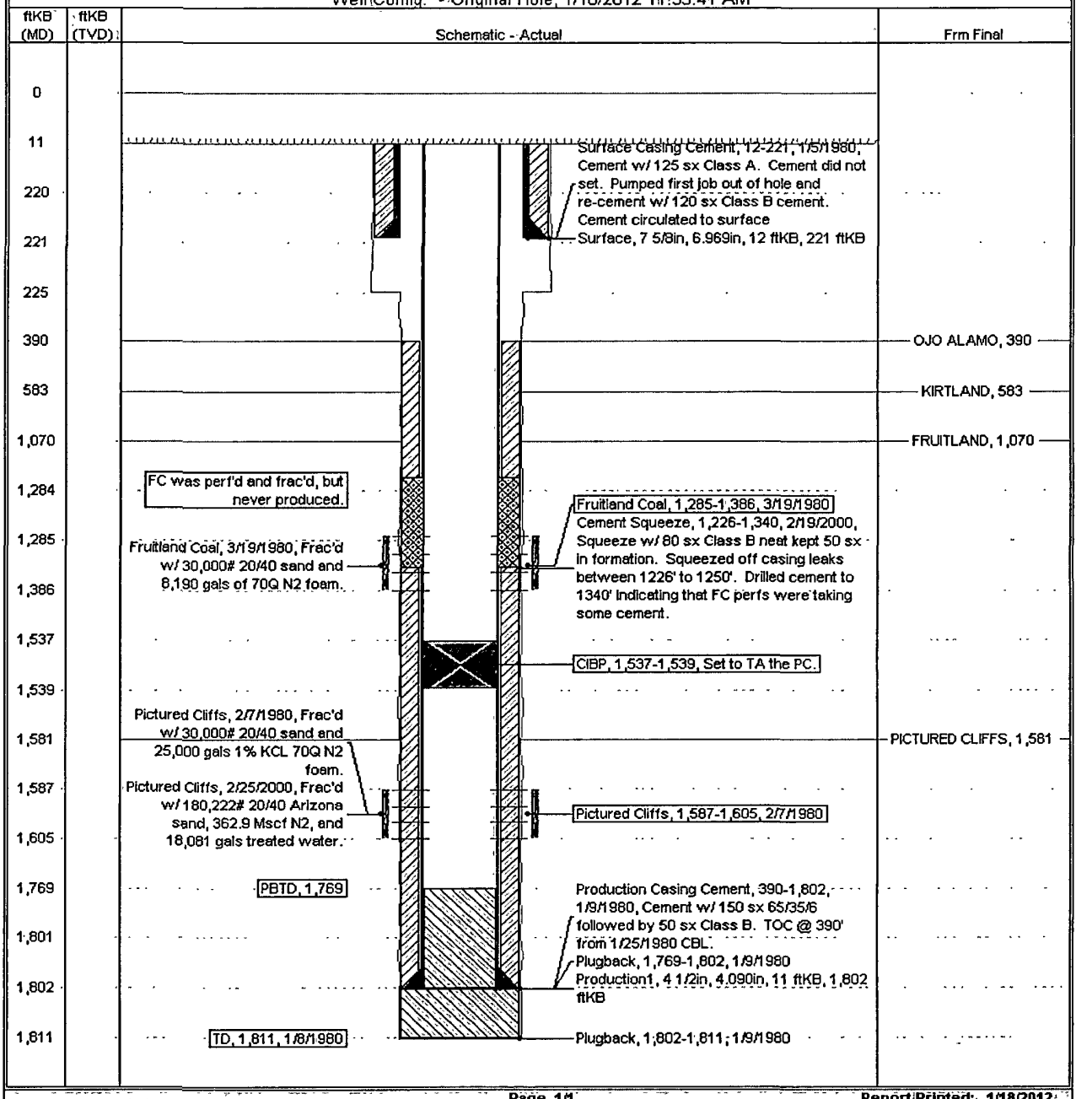
ConocoPhillips

ANGEL PEAK B #29

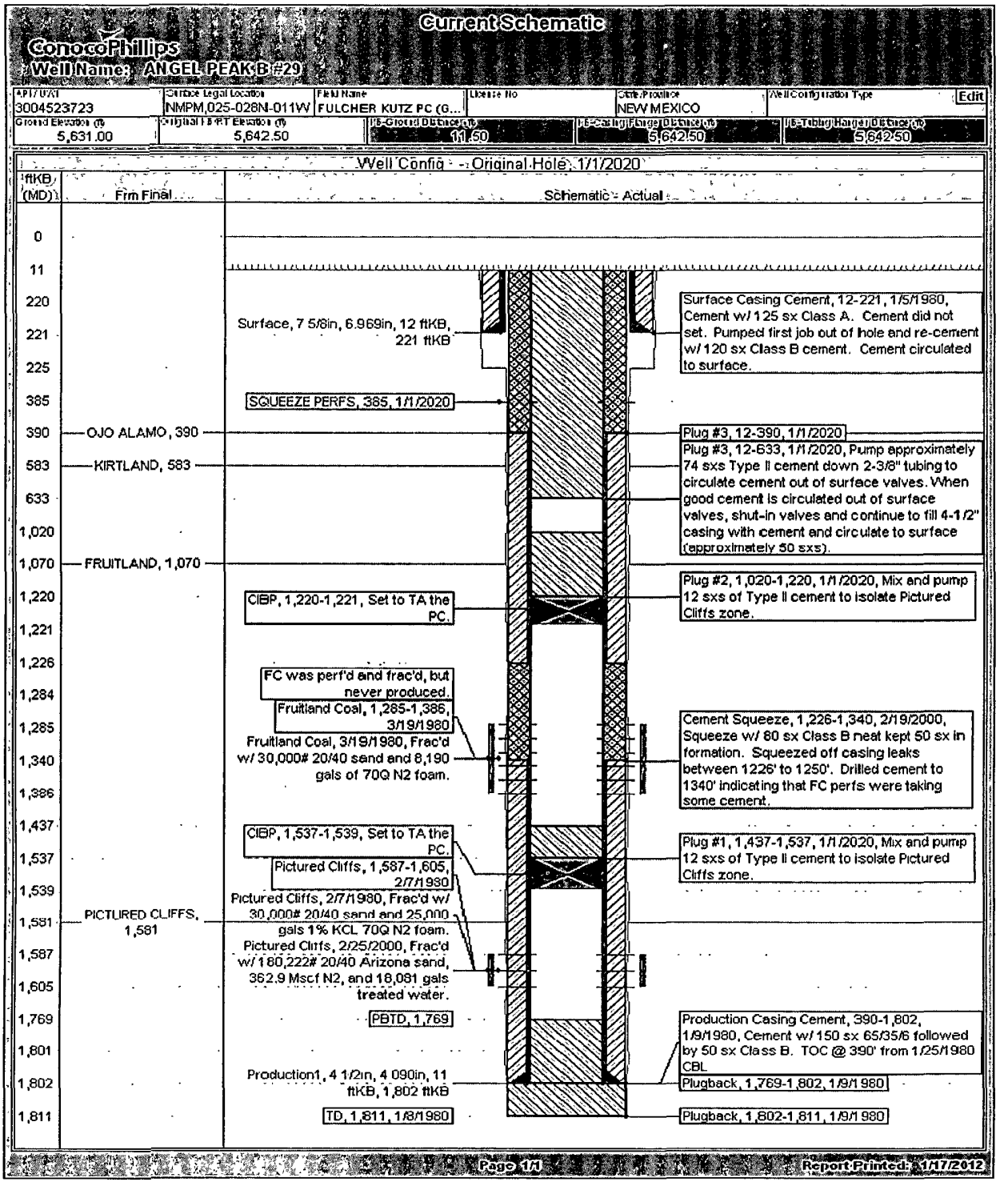
District	Field Name	API / UWI	County	State/Province	Edit
SOUTH	FULCHER KUTZ PC (GAS)	3004523723	SAN JUAN	NEW MEXICO	

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
1/5/1980	NMPM,025-028N-011W	1,675.00	W	1,710.00	S

Well Config: - Original Hole, 1/18/2012 11:33:41 AM



Report Printed: 1/18/2012


Current Schematic
ConocoPhillips
Well Name: ANGEL PEAK B #29
API/UWI
3004523723
Surface Legal Location
NMPM,025-028N-011W
Field Name
FULCHER KUTZ PC (G...
License No
State/Province
NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft)
5,631.00
Original RT Elevation (ft)
5,642.50
RB-Ground Distance (ft)
11.50
RB-Casing Flange Distance (ft)
5,642.50
RB-Tubing Hanger Distance (ft)
5,642.50
Well Config: - Original Hole, 1/1/2020
ftKB (MD)
Frm Final
Schematic - Actual
0
11
220
221
225
385
390
583
633
1,020
1,070
1,220
1,221
1,226
1,284
1,285
1,340
1,386
1,437
1,537
1,539
1,581
1,587
1,605
1,769
1,801
1,802
1,811
OJO ALAMO, 390
KIRTLAND, 583
FRUITLAND, 1,070
PICTURED CLIFFS, 1,581
Surface, 7 5/8in, 6.969in, 12 ftKB, 221 ftKB
SQUEEZE PERFS, 385, 1/1/2020
CIBP, 1,220-1,221, Set to TA the PC.
FC was perf'd and frac'd, but never produced.
Fruitland Coal, 1,285-1,386, 3/19/1980
Fruitland Coal, 3/19/1980, Frac'd w/ 30,000# 20/40 sand and 8,190 gals of 70Q N2 foam.
CIBP, 1,537-1,539, Set to TA the PC.
Pictured Cliffs, 1,587-1,605, 2/7/1980
Pictured Cliffs, 2/7/1980, Frac'd w/ 30,000# 20/40 sand and 25,000 gals 1% KCL 70Q N2 foam.
Pictured Cliffs, 2/25/2000, Frac'd w/ 180,222# 20/40 Arizona sand, 362.9 Mscf N2, and 18,081 gals treated water.
PBTD, 1,769
Production1, 4 1/2in, 4.090in, 11 ftKB, 1,802 ftKB
TD, 1,811, 1/8/1980
Surface Casing Cement, 12-221, 1/5/1980, Cement w/ 125 sx Class A. Cement did not set. Pumped first job out of hole and re-cement w/ 120 sx Class B cement. Cement circulated to surface.
Plug #3, 12-390, 1/1/2020
Plug #3, 12-633, 1/1/2020, Pump approximately 74 sxs Type II cement down 2-3/8" tubing to circulate cement out of surface valves. When good cement is circulated out of surface valves, shut-in valves and continue to fill 4-1/2" casing with cement and circulate to surface (approximately 50 sxs).
Plug #2, 1,020-1,220, 1/1/2020, Mix and pump 12 sxs of Type II cement to isolate Pictured Cliffs zone.
Cement Squeeze, 1,226-1,340, 2/19/2000, Squeeze w/ 80 sx Class B neat kept 50 sx in formation. Squeezed off casing leaks between 1226' to 1250'. Drilled cement to 1340' indicating that FC perfs were taking some cement.
Plug #1, 1,437-1,537, 1/1/2020, Mix and pump 12 sxs of Type II cement to isolate Pictured Cliffs zone.
Production Casing Cement, 390-1,802, 1/9/1980, Cement w/ 150 sx 65/35/6 followed by 50 sx Class B. TOC @ 390' from 1/25/1980 CBL
Plugback, 1,769-1,802, 1/9/1980
Plugback, 1,802-1,811, 1/9/1980
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Report Printed: 1/17/2012