<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

3/15/05

(505) 326-9518

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	I.	REOU	JEST F	OR AL	LOWABLE	AND AU	THO	RIZAT	ION T	T OT	<b>RANSP</b>	ORT	
Operator na	me and A	ddress		<sup>2</sup> OGRID Number									
Burlington R PO Box 4289			<sup>3</sup> Reason for Filing Code/ Effective Date										
Farmington,			New Well										
API Number						6 Pool Code							
30-045-32198 Fulcher						Kutz PC					77200		
						erty Name				9 Well Number			
						oper				8R			
	rface Lo	cation Township	Dongs	Lot.Idn	Feet from the	om the North/South Line			Feet from the		East/West line County		
Ul or lot no. E	1 1		ownship Range Lot.Idi 29N 11W		1570'	I		660'		West Inte		San Juan	
11 Bottom Hole Location													
		Township			Feet from the	North/South line		Feet from the		East/West line		County	
E		-											
12 Lse Code		ing Method			<sup>15</sup> C-129 Per	mit Number	16	C-129 Eff	fective I	Pate	<sup>17</sup> C-1	29 Expiration Date	
F	C	Code Dat		te									
III. Oil and Gas Transporters    18 Transporter   19 Transporter Name   20 POD   21 O/G   22 POD ULSTR I										D. V			
18 Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> (		/G		<sup>22</sup> POD ULSTR Location and Description			
9018		Giant Industries						,					
and the second					To the state of th								
25244									/?	45( 7)	28 20 Fox		
25244 Williams						G G COCCE CO CO							
						MAR 200					43/		
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	Complet		ULSTR	Location a	and Description						2111		
V. Well Spud Date	Complet			Location a	and Description  27 TD	<sup>28</sup> PBT	TD	29 F	Perforati	*** Tr ( 14		<sup>30</sup> DHC, MC	
V. Well	Ī	tion Data	Date	Location a		.,				ions		<sup>30</sup> DHC, MC	
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