

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**JAN 20 2012**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

- |  |   |
|--|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit B (NWNE), 990' FNL &amp; 1600' FEL, Section 7, T29N, R7W, NMPM</p> | <p>5. <b>Lease Number</b><br/>NMSF-078943-A</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 29-7 Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>San Juan 29-7 Unit 101</p> <p>9. <b>API Well No.</b><br/><br/>30-039-20082</p> <p>10. <b>Field and Pool</b><br/>South Blanco PC / Basin DK</p> <p>11. <b>County and State</b><br/>Rio Arriba, NM</p> |
|--|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action				Other -
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>	<input type="checkbox"/>	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>	

**13. Describe Proposed or Completed Operations**

1/3/2012 Notified BLM (Mark Decker) & OCD (Brandon Powell) of CBP set @ 7226' instead of 7238'. Cmt behind pipe. Requested permission to proceed. Verbal approval received.

1/10/2012 Notified BLM (Jim Lovato) & OCD (Charlie Perrin) of Plug 9 cmt tag @ 236' instead of 375'. Requested permission to per @ 283' and circulate cmt to surface. Verbal approval received.

The subject well was P&A'd on 1/10/2012 per the above notifications and the attached report.

**RCVD JAN 25 '12  
OIL CONS. DIV.  
DIST. 3**

**14. I hereby certify that the foregoing is true and correct.**

Signed *Crystal Tafoya* Crystal Tafoya Title: Staff Regulatory Technician Date 1/20/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****JAN 23 2012****NMOCD****FARMINGTON FIELD OFFICE**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 29-7 Unit #101

January 10, 2012  
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990' FNL and 1600' FEL, Section 7, T-29N, R-7-W  
Rio Arriba County, NM  
Lease Number: NMSF-078943-A  
API #30-039-20082

## Plug and Abandonment Report Notified NMOCD and BLM on 12/29/11

### Plug and Abandonment Summary:

- 12/29/11 MOL and RU. Check well pressures: tubing 120#, casing 90# and bradenhead 6#. Round trip 4.5" gauge ring to 7474'. SI well. SDFD.
- 12/30/11 Check well pressures: tubing 180#, casing 48# and bradenhead 6#. ND wellhead, NU BOP. TOH and tally 254 joints 2-3/8" tubing with SN, tail joint and expendable check valve. RIH with 4 1/2" gauge ring to 7250'. PU CIBP, RIH to 7238' and set. SI well. SDFD.
- 1/03/12 Check well pressures: casing 6#, Bradenhead 6# and no tubing. Perform function test on BOP. TIH with tubing and tag CIBP at 7226'. Est. circulation with 70 bbls. Attempt pressure test up to 800#, leak.  
**Plug #1** with CIBP at 7226' mix and pump 25 sxs (29.5 cf) class B cement inside casing from 7226' to 6897' to cover the Dakota interval. PUH. SI well. SDFD.
- 1/04/12 Check well pressures: tubing 0#, casing 0# and bradenhead 6#. TIH with tubing and tag cement at 6956'. Attempt to pressure test to 800#, leak.  
**Plug #2** mix and pump 25 sxs (29.5 cf) class B cement with 2% CaCl<sub>2</sub> inside casing from 6284' to 5955' to cover the Gallup top. PUH and WOC. TIH and tag cement at 6035'. Attempt to pressure test casing to 800 PSI; leak.  
**Plug #3** mix and pump 25 sxs (29.5 cf) class B cement inside casing from 5646' to 5377' to cover the Mancos top. PUH and WOC. SI well. SDFD.
- 1/05/12 Check well pressures: tubing 0#, casing 0# and bradenhead 6#. Test BOP. TIH and tag TOC at 5424'. PUH. Attempt to pressure test to 800#, leak.  
**Plug #4** mix and pump 38 sxs (44.84 cf) class B cement with 2% CaCl<sub>2</sub> inside casing from 4769 to 4268' to cover the Mesaverde top. PUH and WOC. TIH and tag cement at 4308'. Attempt to pressure test to 800#, leak.  
**Plug #5** mix and pump 25 sxs (29.5 cf) class B cement inside casing from 3782' to 3453' to cover the Chacra top. PUH and WOC. SI well. SDFD.
- 1/06/12 Open up well; no pressure. TIH and tag cement at 3519'. PUH. Attempt to pressure test to 800#.  
**Plug #6** mix and pump 25 sxs (29.5 cf) class B cement with 2% CaCl<sub>2</sub> inside casing from 3078' to 2749' to cover the Pictured Cliffs top. PUH and WOC. TIH and tag cement at 2796'.  
**Plug #7** mix and pump 25 sxs (29.5 cf) class B cement inside casing from 2796' to 2467' to cover the Fruitland top. PUH and WOC. SI well. SDFD.

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January 10, 2012  
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### **Plug and Abandonment Summary (continued):**

- 1/09/12 Open up well; no pressures. TIH and tag cement at 2566'. Attempt to pressure test to 800#, leak.  
**Plug #8** mix and pump 32 sxs (37.76 cf) class B cement with 2% CaCl<sub>2</sub> inside casing from 2230' to 1806' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. RU BlueJet wireline. RIH with wireline and tag cement at 2566'. PUH to 690' and perforate 3 squeeze holes. RIH with 4.5" DHS cement retainer and set at 638'. Pressure test tubing to 1000#. Attempt to pressure test casing; leak.  
**Plug #9** with CR at 638' mix and pump 63 sxs (74.34 cf) class B cement, 39 sxs (46.02 cf) in annulus; 4 sxs (4.72 cf) below cement retainer, 20 sxs (23.6 cf) above cement retainer 375' to cover the Nacimiento top. TOH and LD tubing. SI well. SDFD.
- 1/10/12 Open up well; no pressures. RU Bluejet wireline. PU 3 1/8" HSC and RIH. Tag cement at 236'. C. Perrin, NMOCD and M. Decker, BLM, approved procedure change. Perforate 3 holes at 236'. Establish rate 1 bpm at 250#.  
**Plug #10** mix and pump 93 sxs (109.74 cf) class B cement, 18 sxs (21.24 cf) in 4 1/2 casing, 75 sxs (88.5 cf) in annulus and squeezed 10 of 75 sxs away with casing shut in. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead.  
**Plug #11** mix 29 sxs (34.22 cf) class B cement, top off casing and annulus then install P & A marker. RD. MOL.

Jim Morris, MVCI Representative, was on location.  
Mark Decker, BLM representative was on location.