

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-26527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-6833-3

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

8. Well Number 92R

9. OGRID Number

14538

10. Pool name or Wildcat

Tapacito Pictured Cliffs

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **790** feet from the **South** line and **1860** feet from the **East** lineSection **36** Township **27N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7243' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/2012 Notifiedd OCD (Brandon Powell) of RCN balls sent down hole, but not retrieved. No pressure &amp; casing on a vacuum. Requested permission to pump plug from surface. WOC &amp; Tag. Verbal approval received with the stipulation if the cmt doesn't displace it will need to be drilled out.

The subject well was P&amp;A'd on 1/12/12 per the above notification and attached report.

RCVD JAN 27 '12

OIL CONS. DIV.

DIST. 3

Spud Date:

5/07/2001

Rig Released Date:

9/29/2001

PNR Only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Staff Regulatory Technician

DATE

1/26/2012

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

## For State Use Only

APPROVED BY:

[Signature]

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE 2-1-12

Conditions of Approval (if any):

Ar

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emnrd.state.us/oed

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 27-5 Unit #92R**

January 12, 2012  
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790' FSL and 1860' FEL, Section 36, T-27-N, R-5-W  
Rio Arriba County, NM  
Lease Number: E-6833-3  
API #30-039-26527

### **Plug and Abandonment Report** Notified NMOCD and BLM on 1/10/12

#### **Plug and Abandonment Summary:**

**Plug #1** mix and pump 145 sxs (171.55 cf) class B cement inside casing down 2-7/8" casing from 4058' to surface, pumping 16 sxs then dropping 25 RCN balls, pumping 16 sxs and drop 25 RCN balls and continue pumping cement. Pressured up to 129 sxs then squeeze 16 more sxs. Pressure up to 1000#.

**Plug #2** mix and pump 32 sxs (37.76 cf) class B cement to install P & A marker.

1/10/12 Rode pump truck and cementing equipment to intersection J-6 to J-63 and chain up. SDFD.

1/11/12 Check well pressure: casing 150#, bradenhead 0# and tubing 0#. ND well. NU relief line. Blow well down to 10#. Pump 10 bbls of water with 35 7/8" RCN balls. Pump 20 bbls of water at 2-3 bpm with no pressure; casing on a vacuum. RU Phoenix Slickline. RIH with 2-7/8" gauge ring to 4035' and tag; work down to 4058'. TOH and RD. B. Powell, NMOCD, approved procedure. Spot Plug #1. Dig out WH. SI well. SDFD.

1/12/12 Open up well; no pressure. Issue Hot Work Permit. Cut off wellhead. RIH with 1 1/4" poly pipe and tag cement at 30' in annulus. At surface in casing. RD. MOL.

Jim Yates, Synergy representative, was on location.