

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 18 2012

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit G (SWNE), 1675' FNL & 1930' FEL, Section 8, T29N, R7W, NMPM

Farmington Field Office
Bureau of Land Management
5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 141M
9. API Well No.
30-039-30412
10. Field and Pool
Blanco MV/Basin Mancos
Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JAN 27 '12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

1/5/12 MIRU AWS 711.
1/6/12 NU BOPE.
1/9/12 TIH w/ 8 3/4" bit, tag cmt @ 190' & DO. PT 2 5/8" casing to 600#/30 min. Test OK. Drilled ahead w/ 8 3/4" bit to 3,378' - Interm. TD reached 1/10/12.
1/11/12 Circ. hole. TIH w/ 79 jts., 7", 20#, J-55, ST&C casing, set @ 3,368' w/ stage tool @ 2,866'.
1/12/12 RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW Pumped scavenger 19 sx (57cf-10bbls=3.02yld) Premium Lite cmt, w/ 0.3% CACL, 25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 14 sx (30cf-5bbls=2.13 yld) Premium Lite cmt, w/ 0.3% CACL, 25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 50 sx (69cf-12bbl=1.38 yld) Type III cmt, w/ 1% CACL, 25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 136 bbls (30 bbls FW & 106 bbls mud). Bump plug w/ 525#. Open stage tool & circ. 12 bbls cmt to surface. Plug down @ 8:40 hrs on 1/12/12. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt, w/ 0.3% CACL, 25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 344 sx (733cf-130bbls=2.13 yld) Premium Lite cmt, w/ 0.3% CACL, 25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Drop plug & displaced w/ 116 bbls FW. Bump plug. Circ. 48 bbls cmt to surface. Plug down @ 13:53 hrs on 1/12/12. RD cmt. 1/15/12.
1/13/12 TIH w/ 6 1/4" bit, DO stage tool @ 2,866' & cmt. @ 3,329'. PT 7" casing to 1500#/30 min. Test OK. Drilled ahead w/ 6 1/4" bit to 7,502' (TD) - TD reached 1/15/12.
1/16/12 Circ. hole. TIH w/ 175 jts., 4 1/2", 11 6#, L-80, LT&C csg, set @ 7,500'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt, w/ 25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 295 sx (584cf-104bbls=1.98 yld) Premium Lite cmt, w/ 25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 117 bbls FW (1st 10 bbls w/ sugar). Bump plug w/ 1540#. Plug down @ 23:32 hrs on 1/16/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00 hrs on 1/17/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician

Date: 1/18/12

ACCEPTED FOR RECORD

JAN 20 2012

FARMINGTON FIELD OFFICE

BY Il. Salazar

(This space for Federal or State Office use)

APPROVED BY _____ Title NMOCD Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PC