

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 13 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0780816. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**7. Unit Agreement Name
Huerfanito Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Huerfanito Unit 31

9. API Well No.

30-045-06132

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1700' FSL & 990' FWL, Section 33, T27N, R9W, NMPM

10. Field and Pool
Ballard Pictured Cliffs11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans

Other -

☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD JAN 19 '12**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

11/18/2011 Notified BLM (Mike Gilbreath) & OCD (Brandon Powell) of request to set bridge plug @ 2250' to run CBL. Verbal approval received.

11/21/2011 Notified BLM (Mike Gilbreath) & OCD (Brandon Powell) of CBL results showing TOC for 2 7/8" @ 56'. Requested permission to set balance plug on top of bridge plug to 1900' and continue with procedure. Verbal approval received.

11/22/2011 Notified BLM (Mike Gilbreath) & OCD (Brandon Powell) of Plug #2 issues and unable to establish circulation. Requested permission to perf @ 1426' and pump Kirtland & Ojo plugs. Verbal approved received.

11/28/2011 Notified BLM (Mike Gilbreath) & OCD (Brandon Powell) of request to perf @ 153' establish rate and perf @ 50' & fill intermediate. Verbal approval received.

The subject well was P&A'd on 11/28/2011 per the above notifications and the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/13/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD**ACCEPTED FOR RECORD****JAN 12 2012****FARMINGTON FIELD OFFICE**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito Unit #31

November 28, 2011

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1700' FSL and 990' FWL, Section 33, T-27-N, R-9-W
San Juan County, NM
Lease Number: NMSF-078081
API #30-045-06132

Notified NMOCD and BLM on 11/18/11

Plug and Abandonment Summary:

- 11/18/11 Road rig and equipment to location. RU. Check well pressures: casing 58#, bradenhead 0# and tubing 0#. Blow down well. ND wellhead. NU 2 7/8" companion flange and BOP. Test. SI well. SDFN.
- 11/21/11 Check well pressure: casing 58#, bradenhead 0# and tubing 0#. Blow well down. RU BlueJet wireline. RIH and set 2 7/8" CIBP at 2250'. Tally, TIH with 70 joints 1 1/4". Tag CIBP at 2290'. Establish circulation with 15 bbl water. Test 2 7/8" to 800# ok. Run cable from 2250' to surface. TIH with 70 joint 1 1/4" tubing to top CIBP 2250'.
Plug #1 mix and pump 12 sxs (14.1 cf) class B cement inside casing from 2250' to 1815' to cover the Pictured Cliffs perforations. LD tubing to 1560' 22 joints. SI well. SDFD.
- 11/22/11 Open up well; no pressure. RU. Blow down lines. RIH with bi-wire 1 11/16", perforate at 1619'. Pressure up to 800#, bleed down to 650# unable to pump.
Plug #2 mix and pump 7 sxs (8.26 cf) class B cement inside casing from 1690' to 1436' to cover the Kirtland and Ojo Alamo tops. TOH. RIH with 2 7/8" cement retainer set at 1397'. TIH with tubing to 1397' tag cement retainer.
Plug #2A mix and pump 30 sxs (35.4 cf) class B cement, squeeze 18 below CR and out annulus and leave 12 sxs inside casing to cover the 1397' to 962'.
- 11/23/11 Open up well; no pressure. Test BOP. RU. Sample from Plug #2A did not set, TIH with 33 joints 1 1/4" tag plug TOC at 1060', stacked out started sinking 6', pull tubing above cement. SI well. SDFD.
- 11/28/11 Open up well; no pressure. RU. Test BOP. Note: Mike Gilbreath, BLM representative request to tag plug TIH with 32 joints 1 1/4" tubing. Tag TOC at 1021'. Good tag. RU. RIH with 1 11/16" bi-wire, perforate 3 holes at 153', POOH. Establish circulation with 8 bbls of H2O, rate of 2 BPM at 500#. Note: Steve Mason, BLM and Brandon Hale, NMOCD approve procedure change of perforate 3 holes at 50'.
Plug #3 mix and pump 100 sxs (118 cf) class B cement with 2% calcium, down 2-7/8" casing and circulate good cement to surface.
ND BOP. Perform Hot Work Permit. Tag TOC at 10' from surface. Cut off wellhead. **Plug #4** mix and pump 25 sxs class B cement (29.5 cf); top off casing and annulus then install P & A marker. RD. MOL.