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Regulatory
Accounting
Well File
Revised: March 9, 2006**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Date: 1/30/2012

API No. 30-039-30575
DHC No. DHC3079AZ
Lease No. NM03384

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#2A

Unit Letter

Surf- E

Section

9

Township

T030N

Range

R006W

Footage

1795' FNL & 660' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/11/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

68%

CONDENSATE

PERCENT

100%

DAKOTA

33%

0%

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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