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BURLINGTON RESOURCES

FEB 01 2012

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2012

API No. 30-039-30782

DHC No. DHC3217AZ

Lease No. SF-079394

Well Name

San Juan 27-5 Unit

Well No.

#143N

Unit Letter

Surf- H

Section

34

Township

T027N

Range

R005W

Footage

1879' FNL & 20' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/8/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

59%

CONDENSATE

PERCENT

40%

DAKOTA

41%

60%

RCVD FEB 9 '12
OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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2-6-12

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