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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

FEB 01 2012  
Farming  
Bureau of  
ton Field Office  
and Management  
Revised: March 9, 2006

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 4th Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2012  
API No. 30-039-30817  
DHC No. DHC3468AZ  
Lease No. NM-02151

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#104M**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	28	T030N	R007W	594' FNL & 677' FEL	Rio Arriba County,
BH - B	28	T030N	R007W	714' FNL & 1847' FEL	New Mexico

Completion Date  
**4/8/11**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		32%		90%
DAKOTA		68%		10%

RCVD FEB 9 '12  
OIL CONS. DIV.  
DIST. 3

**JUSTIFICATION OF ALLOCATION: Fourth Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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