

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 02 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078425

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 138M

9. API Well No.

30-039-30961

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1580' FNL & 980' FWL, Section 25, T29N, R7W, NMPM

BH: Unit D (NWNW), 710' FNL & 710' FWL, Section 25, T29N, R7W, NMPM

10. Field and Pool
Blanco MV/Basin DK

Basin Mancos

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

CASING REPORT

☒ Subsequent Report☐ Recompletion☐ New ConstructionRCVD FEB 8 '12
OIL CONS. DIV.☐ Plugging☐ Non-Routine Fracturing

DIST. 3

☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

1/19/12 MIRU AWS 711. NU BOPE.

1/20/12 PT BOPE. TEST OK.

1/21/12 TIH w/ 8 3/4" bit, tag cmt & 255' & DO. PT 9 5/8" casing to 600#/30 min. Test OK. Drilled ahead w/ 8 3/4" bit to 4,015', Inter. TD reached 1/23/12.

1/24/12 TIH w/ 94 jts, 7", 23#, J-55, LT&C csg, set @ 4000', w/ stage tool @ 3,327'. Circ. hole. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW.

Pumped scavenger, 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS.

Lead w/ 24 sx (51cf-9bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 72 sx

(99cf-18bbls=1.38 yld) Type III cmt, w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 30 bbls FW & 126 bbls mud. Bump plug w/

1000#. Open stage tool @ 3,327' & circ. 15 bbls cmt to surface. Plug down @ 02:00 hrs on 1/24/12. WOC.

1/25/12 RU to cmt 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0.3%

CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 400 sx (852cf-152bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, .25

pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 131 bbls FW. Bump plug w/ 2626#. Circ. 72 bbls cmt. to surface.

Plug down @ 07:30 hrs on 1/25/12. RD cmt. WOC TIH w/ 6 1/4" bit, PT 7" csg to 1500#/30 min @ 23:30 hrs on 1/25/12. Test OK. Tag cmt @ 3,908' & DO. DO

Stage tool @ 3,327'. Drilled ahead w/ 6 1/4" bit to 8,163' (TD). TD reached 1/28/12.

1/28/12 TIH w/ 190 jts., (179 jts., LT&C & 11 jts, BT&C) 4 1/2", L-80 csg., set @ 8,159'.

1/29/12. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Prem Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps

LCM-1, & 1% FL-52. Tail w/ 295 sx (584cf-104bbls=1.98 yld) Prem Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced

w/ 127 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 1560#. Plug down @ 07:00 hrs on 1/29/12. WOC. ND BOPE. NU WH. RD RR @ 13 00 hrs on

1/29/12. n

Casing Weight?

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

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Title: Regulatory Technician Date: 2/1/12 RD

(This space for Federal or State Office use)

APPROVED BY

Title: **NMOCD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

FEB 06 2012

FARMINGTON FIELD OFFICE
BY *SCV*