FEB 01 20!2

Distribution: BLM 4 Copies Regulatory

		DUHL	UV.	UIV				Accounting		
		BES	OUR			Farmington	Field Office	Well File Well File Revised: March 9, 2006		
}		חבט			9 Bu	reau of Lan	Šta	tus		
PRODUCTION ALLOCATION FORM							PR	PRELIMINARY ⊠		
I RODUCTION ALLOCATION FUNIT								FINAL		
							RE	VISED 3rd Allocation		
Commingle Type							Dat	Date: 1/30/2012		
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35157		
NEW DRILL RECOMPLETION PAYADD					COMMINGLE ☐ DH			IC No. DHC3448AZ		
								Lease No. FEE		
Well Name								ill No.		
Dalsant #1M										
Unit Letter	Section	Township	Range		Footage			County, State		
Surf- H	24	T032N	R012W	2515'	5' FNL & 780' FEL		S	San Juan County,		
								New Mexico		
Completion Date Test Method										
6/23/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
0/23	/11			220	1 🖂 1110	120122				
FORMATION			GAS	PER	CENT	CONDENSATE		E PERCENT		
MESAVERDE					48%			56%		
DAKOTA					52%			44%		
					-			RCVD FEB 3'12		
						 				
HIGHER	TIONOT	ALLOCATIO	N. (C) .	<u> </u>	T1		1			
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional										
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent										
allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
yields.										
							- * *			
APPROVED BY			DATE	Т	FITLE			PHONE		
goe Hurt			2-6-12	_	600			599-6365		
$x \longrightarrow S$			1/30/		Engineer			505-599-4076		

Bill Akwari

Kandis Roland

Engineering Tech.

505-326-9743