Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			)45-35184
District III	1220 South St. Francis Dr.		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 2	
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas	
87505			B-	11479-60
	CES AND REPORTS ON WELLS	,	7. Lease Name or	Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		STAT	E GAS COM A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other		1	8. Well Number 1N	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			BLANCO MESAVERDE/BASIN DAKOTA	
4. Well Location				·
Unit Letter J: 1805	feet from the South	line and2250'	feet from th	e East line
Section 36 Township 31N Range 12W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
10 (1 1	5891'		4 041	The second secon
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SURS	EQUENT REF	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	_			
TEMPORARILY ABANDON   DIVIDING TO THE CONTROL TO TH	CHANGE PLANS	COMMENCE DRILL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	OB [	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: 🛛 CASII	NG REPORT	
	leted operations. (Clearly state all p			s. including estimated date
	ork). SEE RULE 1103. For Multip			
or recompletion.	,	•	C	1 1
-		1/		
<b>01/17/12</b> MIRU AWS 730. NU BOPE. <u>F</u>				
to 240'. Drilled ahead to 4268' - Inter TD reached 01/20/12. Circ. hole & RIH w/7", 100jts(86jts STC, 20#, 14jts, LT&C, 23#) J-55 csg set @ 4253'				
w/ ST @ 1888'. 1st Stage: Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25				
pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 262sx(558cf-99bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps				
celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. <b>Tail w/ 53sx(73cf-13bbls=1.38yld)</b> Type III cmt w/ 1% CaCl, .025 pps celloflake,				
& 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 100bbls FW & 70bbls MW. Bumped plug. Plug dwn @ 00:35hrs 01/21/12. Open ST, & <u>Circ.</u> 60bbls cmt to_surface. WOC. 2nd Stage: Preflushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW. Pumped scavenger w/ 19sx(57cf-				
10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 215x(458cf-				
81bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Shut dwn. Dropped plug &				
displaced w/ 76bbls of FW. Bumped Plug & close ST. Plug down @ 05:36hrs. Circ. 25bbls cmt to surface. WOC.				
TIH, & tagged & DO ST @ 1888'. PT 7" csg to 1500#/30min @ 21:30hrs on 01/22/12. Test -OK. Drilled w/ 6 1/4", tagged & DO cmt @ 4268', TD				
reached @ 6935' on 01/23/12. Circ. hole & RIH w/ 162jts, 4 1/2", 11.6#, L-80 LT&C csg set @ 6932'. RU to cmt. Pre-flushed 10bbls of GW, 2bbls				
FW. Pumped scavenger 9sx(28cf -5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/203sx(402cf-71bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/				
108bbls FW. Bumped plug. Plug down (				
1000013 1 W. Bumped plug. 1 lug down (	g 25.07m3 on 01/24/12. RD cmt. W OC	. ND BOLL, NO WILL		ND JAN 31'12
PT will be conducted by Completion Rig	g. Results & TOC will appear on next re	eport		
			0	IL CONS. DIV.
^				7 <b>9157. 3</b>
Spud Date: 01/15/12	Rig Rele	ased Date:		Pidi. C
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I hereby certify that the information	above is true and complete to the be	est of my knowledge a	and benei.	
SIGNATURE \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MAXXX TITLE	Staff Regulatory T	ech DATE	01/25/12
SIGNATURE WAY	me_	Staff Regulatory 1	CH. DATE	01/23/12
Type or print name Marie E. Jara	milloF-mail address: marie	e iaramillo@conocor	hillins com PH	ONE: 505-326-9865
Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865  For State Use Only				
Deputy Oil & Gas Inspector,				
APPROVED BY:	TITLE	District	t #3	DATE 2/1/12
Conditions of Approval (if any):			•	-···· <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>
(11 mil).	₹.			1