

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP Farmington Field Office

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit I (NESE), 1795' FSL & 820' FEL, Section 22, T32N, R12W, NMPM
BH : Unit J (NWSE), 2366' FSL & 1767' FEL, Section 22, T32N, R12W, NMPM

RECEIVED

FEB 03 2012

- 5. Lease Number
SF-078312
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
HUBBARD 1B
- 9. API Well No.
30-045-35201
- 10. Field and Pool
Blanco MV/Basin DK
Basin Mancos
- 11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> COMP. DETAIL
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

BP

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD FEB 8 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 2/2/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

A

FEB 06 2012

FARMINGTON FIELD OFFICE
BY SW

PC

- 12/29/11** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs from 7,621' to surface. TOC @ **3,000'**
- 1/9/12** Install frac valve. PT csg to 6600#/30 min. @ 08:15 hrs on 1/9/12. Test-OK.
- 1/10/12** RU WL to perf **Dakota** w/ .34" diam w/ 2 SPF @ 7,444', 7,448', 7,452', 7,456', 7,460', 7,464', 7,469', 7,472', 7,476', 7,480', 7,484', 7,488', 7,492', 7,496', 7,500', 7,508', 7,513', 7,524', 7,528', 7,532', 7,536', 7,640', 7,544', 7,546', 7,548', 7,550', 7,552', 7,554', 7,556', & 7,558'. Total Holes = 60.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 10,200 gal slickwater w/ 43,198# 20/40 Mesh sand.
Set CFP @ 6,920'.
Perf **Lower Mancos** w/ .34" diam. w/ 3 SPF @ 6,812', 6,814', 6,816', 6,818', 6,824', 6,826', 6,828', 6,832', 6,834', 6,836', 6,840', 6,842', 6,844', 6,846', 6,860', 6,862', 6,864', & 6,866'. Total Holes = 54.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 64,344 gal slickwater w/ 3,534# of 100 Mesh sand & 9,507# 40/70 Mesh sand.
Set CFP @ 6,794'.
Perf **Upper Mancos** w/ 2SPF @ 6,676', 6,678', 6,680', 6,690', 6,692', 6,698', 6,700', 6,702', 6,704', 6,706', 6,724', 6,726', 6,728', 6,730', 6,738', 6,740', 6,744', 6,756', 6,758', 6,760', 6,762', 6,764', 6,770', 6,772', 6,774', & 6,776'.
Total Holes = 52.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 241,542 gal slickwater w/180,707# 40/70 Mesh sand. RD Frac. Begin Flowback. Catch gas sample. RD & Release Flowback.
- 1/11/12** RU WL. TIH, set CFP @ 5,660'. Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5,198', 5,206', 5,212', 5,218', 5,246', 5,252', 5,258', 5,266', 5,274', 5,282', 5,304', 5,312', 5,320', 5,338', 5,344', 5,374', 5,382', 5,404', 5,408', 5,432', 5,460', 5,468', 5,478', 5,490', 5,508', 5,560', & 5,605'. Total holes = 27.
RU to Frac **Point Lookout**. Acidize w/ 10 bbls, 15% HCL Acid. Frac w/ 41,370 Gal. 70QN2 slickfoam w/ 103,814# 20/40 Brady sand. N2: 1,567,400 scf.
Set CFP @ 5,194'.
Perf **Menefee/Cliffhouse** w/ .34" diam. w/ 1 SPF @ 4,964', 4,966', 5,026', 5,028', 5,052', 5,054', 5,058', 5,066', 5,068', 5,070', 5,078', 5,080', 5,082', 5,086', 5,088', 5,090', 5,092', 5,108', 5,112', 5,114', 5,116', 5,126', 5,128', 5,168', & 5,170'. Total holes = 25.
Frac w/ 31,206 gal 70Q N2 slickfoam w/ 93,088# 20/40 Brady sand.
N2: 1,457,100 scf. RD, Release Frac. Start flowback.
- 1/14/12** RU WL. Set CBP @ 3,480'. RD, release flowback.
- 1/16/12** MIRU DWS 24. ND WH. NU BOPE.
- 1/17/12** PT BOPE. Test OK. Tag CBP @ 3,480' & DO. Blow/Flow.
Started selling MV gas @ 16:00 hrs on 1/17/12. Blow/Flow.
- 1/18/12** TIH, tag CFP @ 5,194' & DO. CO & DO CFP @ 5,660', CO & DO CFP @ 6,794'. **Started selling MV/Mancos gas on 1/18/12.** Blow/Flow.
- 1/19/12** TIH, tag CBP @ 6,920' & DO. **Started selling MV/Mancos/DK gas on 1/19/12.** CO to PBSD 7,637'. Blow/Flow.
- 1/23/12** Flow well. Prep to run spinner.
- 1/24/12** RU Slickline, Run Spinner across DK/Mancos/Mesa Verde. RD Slickline.
- 1/25/12** TIH w/ 242 jts., 2 3/8", 4.7#, L-80 tbg., set @ 7,490' w/ FN @ 7,489'.
Flowtest. RD RR @ 18:00 hrs on 1/25/12.