

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Lindrith B Unit

8. FARM OR LEASE NAME, WELL NO

44

9 API WELL NO.

30-039-23860

10 FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, 24N, 3W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other Payadd

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface K (NESW), 1980' FSL & 1680' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

RECEIVED
FEB 01 2012
Farmington Field Office
Bureau of Land Management

14. PERMIT NO. DATE ISSUED

12 COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

2/1/1986

16. DATE T D REACHED

2/23/1986

17. DATE COMPL. (Ready to prod.)

1/16/2012

18 ELEVATIONS (OF, RKB, RT, BR, ETC)*

GL 7000'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7750'

21 PLUG, BACK T D, MD & TVD

7220' CIBP

22 IF MULTIPLE COMPL.

HOW MANY*

0

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

West Lindrith Gallup Dakota 6301' - 6486'

25 WAS DIRECTIONAL
SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	425'	12 1/4"	Surface, 400sx (468cf)	158sx
5 1/2"	15.5#	7748'	8 1/2"	TOC@425', 600sx Lt + 200sx 1-1 (1335 cf)	125sx

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6583'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
Gallup w/ .43" diam. 3SPF @ 6483' - 6486' = 36 Holes 2SPF @ 6484' - 6301' = 42 Holes Gallup Total Holes = 78	6483' - 6486' Acidize w/ 10bbbls 15% HCL. Followed w/ 6,720gals Slickwater w/ 3,790gals 25# X-Linked Gel w/ 20,496gals Slickwater. 6484' - 6301' Frac w/ 172,410gals Slickwater & 33,180gals 25# X-Link Gel w/ 11,480# of 100 Mesh Sand, 89,520# of 40/70 Sand Brown.

RCVD FEB 6 '12
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
N/A		FLOWING					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/11/2012	1 hr.	1/2"	→	TSTM	TSTM	TSTM	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - Rods	SI - 95#	→	TSTM	TSTM	TSTM		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED Crystal Tapaya TITLE Staff Regulatory Technician DATE 1/31/2012 FEB 03 2012

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

API # 30-039-23860			Lindrith B Unit 44		
Ojo Alamo	2604'	2747'	White, cr-gr ss.	Ojo Alamo	2604'
Fruitland	2747'	3062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2747'
Pictured Cliffs	3062'	4699'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3062'
Mesa Verde	4699'	4727'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4699'
Menefee	4727'	5202'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4727'
Point Lookout	5202'	5536'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5202'
Mancos	5536'	6251'	Dark gry carb sh.	Mancos	5536'
Gallup	6251'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6251'
Greenhorn	7191'	7252'	Highly calc gry sh w/thin lmst.	Greenhorn	7191'
Graneros	7252'	7267'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7252'
Dakota	7267'	7652'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7267'
Morrison	7652'	7750'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7652'