District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa 1 c, 1444 67505											
Release Notification and Corrective Action											
30-039-27050 OF						ERATOR			Report	Final Report	
Name of Company ConocoPhillips Company						Contact Kristina Kovach					
Address 3401 E. 30 th St., Farmington, NM 87402							No. 505-32	26-9866			
Facility Name San Juan 28-7 Unit #236G						Facility Type Gas Well API # 30-039-27050			I # 30-039-27050		
Surface Owner Federal Mineral Owner						Federal Lease No. SF-078835-A				SF-078835-A	
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range					nty			
0	6	T27N	R7W	15'		South	2405'	East		Rio Arriba	
Latitude36.59574 ° N Longitude107.61387 ° W											
NATURE OF RELEASE											
Type of Release - Condensate										Recovered - none	
Source of Release: Tank overflow						l			Date and Hour of Discovery		
										8 – 2:00 p.m.	
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required						RCVD MAR 10 '08					
By Whom?						Date and Hour – OIL CONS. DIV.					
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. DIST. 3					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Company employee discovered a condensate spill of approximately 6.4 BBL at the San Juan 28-7 Unit #236G on the afternoon of 2/22/08 resulting from a tank overflow. This resulted from the location being inaccessible due to weather related road conditions. Well is shut in until road conditions allow access.											
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, but none were recovered. The affected area measured 24'x 24'x1'. Once road conditions dry out, we will determine a remediation plan. To prevent reoccurrence, we will monitor the production rates and tank capacity and shut in well prior to overfilling. Excavation of soils will be planned.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: Misting L. Mcroch						OIL CONSERVATION DIVISION Approved by District Supervisor:					
Printed Name: Kristina L. Kovach						Approved by District Supervisor.				17 VIII	
Title: Environmental Associate							Approval Date: 2/27/2017 Expiration Date:				
E-mail Addr	ess: kristi	na.l.kovaci	n@cono	cophillips.con	n	Conditions of	f Approval.			tookad 🗖	

Phone 505-326-9866

3/3/08

Date:

NJX 1205847676

Attached

^{*} Attach Additional Sheets If Necessary