

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals, and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-35
7. Lease Name or Unit Agreement Name Johnston A Com B
8. Well Number 6
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal/Fruitland Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6618' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **E** : **1500** feet from the **North** line and **890** feet from the **West** line
Section **36** Township **26N** Range **6W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 14 '12
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 2/10/2012

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2/14/12
Conditions of Approval (if any):

A

ConocoPhillips
JOHNSTON A COM B 6
Expense - P&A

Lat 36° 26' 46.68" N

Long 107° 25' 28.128" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU daylight pulling unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure test BOP.
6. PU 2-3/8" workstring and casing scraper for 5-1/2", 15.5#, J-55 casing and round trip from CIBP (2,620') to surface.

Rods:	No	Size:	Length
Tubing:	No	Size:	Length
Packer:	No	Size:	Depth:

7. Plug #1 (Fruitland, Kirtland, & Ojo Alamo formation tops, 2,620' - 2,170'):

PU 2-3/8" workstring and RIH to CIBP at 2,620'. Pressure test tubing to 1000#. Pressure test casing to 800 psi. If casing does not test, then spot and tag subsequent plugs as necessary. Load casing with water and attempt to establish circulation. Mix 57 sx Class B cement and spot inside the casing above CIBP to isolate the Fruitland, Kirtland, and Ojo Alamo formation tops.

8. Plug #2 (Nacimiento formation top, 1,031' - 931'):

Perforate 3 HSC holes at 1,031'. Set a cement retainer at 981'. TIH with tubing and sting into CR. Establish injection rate into squeeze holes. Mix 40 sx Class B cement. Sqz 23 sx Class B cement into HSC holes and leave 17 sx cement inside casing to isolate the Nacimiento formation top.

9. Plug #3 (Surface casing shoe and surface plug, 177' - Surface):

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 26 sx Class B cement and spot balanced plug from 177' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 177' and the annulus from the squeeze holes to surface. Shut in well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

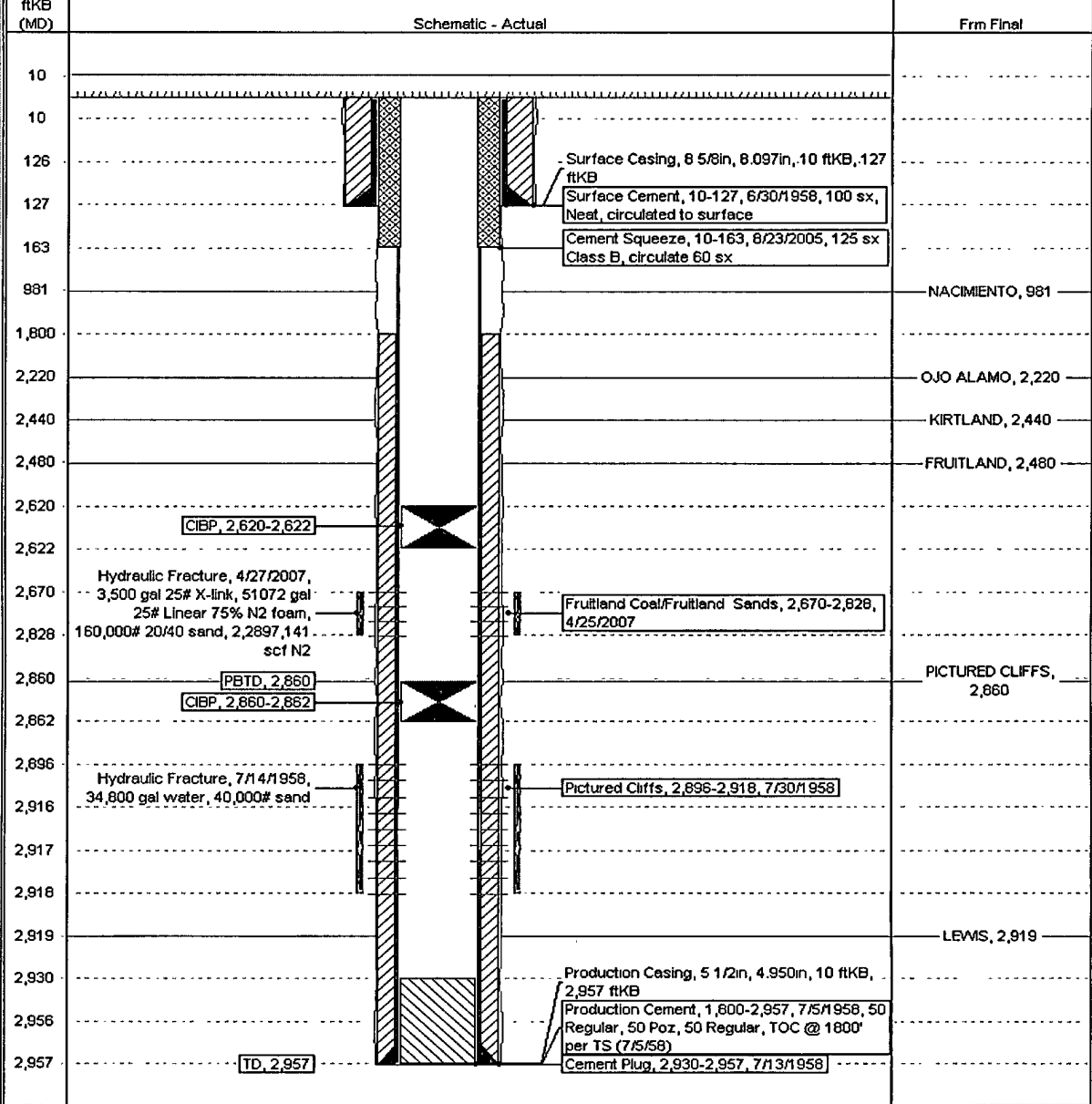
Current Schematic

ConocoPhillips

Well Name: JOHNSTON A GOM B #6

API/ UWI 3003906255	State Legal Location NMPM 036-026N-006WV	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/ Province NEW MEXICO	Well Configuration Type Edit
Original Elevations (ft) 6,618.00	Original KB/RT Elevations (ft) 6,628.00	KB - Ground Elevations (ft) 1,010.00	KB - Casing Hanger Elevations (ft) 6,628.00	KB - Tubing Hanger Elevations (ft) 6,628.00	

Well Config - Original Hole, 12/19/2011 2:19:13 PM



Well Name: JOHNSTON A COM B #6

API/Owl 3003906255	County Legal Location NMPM 036-026N-006W	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type EDR
Ground Elevation ft 6,618.00	Original KB/RT Elevation ft 6,628.00	1st Ground DE Elevation ft 10'00	1st Casing (ft) / DE Elevation ft 6,628'00	1st Tubing (ft) / DE Elevation ft 6,628'00	

Well Config. - Original Hole, 1/1/2020

