

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 08 2012**AMENDED**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management.

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1580' FNL & 980' FWL, Section 25, T29N, R7W, NMPM
BH: Unit D (NWNW), 710' FNL & 710' FWL, Section 25, T29N, R7W, NMPM</p> | <p>5. Lease Number
SF-078425</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-7 Unit</p> <p>8. Well Name & Number
San Juan 29-7 Unit 138M</p> <p>9. API Well No.

30-039-30961</p> <p>10. Field and Pool
Blanco MV/Basin DK
Basin Mancos</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Change of Plans	X	Other -	CASING REPORT
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Water Shut off			

**RCVD FEB 10 '12
OIL CONS. DIV.**

DIST. 3**13. Describe Proposed or Completed Operations**

1/19/12 MIRU AWS 711. NU BOPE

1/20/12 PT BOPE. TEST OK.

1/21/12 TIH w/ 8 3/4" bit, tag cmt & 255' & DO. PT 9 5/8" casing to 600#/30 min. Test OK. Drilled ahead w/ 8 3/4" bit to 4,015', Inter. TD reached 1/23/12.

1/24/12 TIH w/ 94 jts., 23#, J-55, LT&C csg., set @ 4000', w/ stage tool @ 3,327'. Circ. hole. RU to cmt. 1st Stage. Pre-flush w/ 10 bbls GW & 2 bbls FW Pumped scavenger, 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 24 sx (51cf-9bbls=2.13 yld) Premium Lite cmt., w/ 0 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 72 sx (99cf-18bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0 2% FL-52. Drop plug & displaced w/ 30 bbls FW & 126 bbls mud. Bump plug w/ 1000#. Open stage tool @ 3,327' & circ. 15 bbls cmt to surface. Plug down @ 02:00 hrs on 1/24/12. WOC.

1/25/12 RU to cmt 2nd Stage. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 400 sx (852cf-152bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 131 bbls FW. Bump plug w/ 2626#. Circ. 72 bbls cmt. to surface. Plug down @ 07:30 hrs on 1/25/12. RD cmt. WOC. TIH w/ 6 1/4" bit, PT 7" csg to 1500#/30 min @ 23:30 hrs on 1/25/12. Test OK. Tag cmt @ 3,908' & DO. DO Stage tool @ 3,327'. Drilled ahead w/ 6 1/4" bit to 8,163' (TD). TD reached 1/28/12.

1/28/12 TIH w 190 jts., (179 jts., LT&C & 11 jts., BT&C) 4 1/2" 11.6#, L-80 csg., set @ 8,159'.

1/29/12 RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Prem Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 295 sx (584cf-104bbls=1.98 yld) Prem Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 127 bbls FW (1st 10 bbls w/ sugar water) Bump plug w/ 1560#. Plug down @ 07:00 hrs on 1/29/12. WOC. ND BOPE. NU WH. RD RR @ 13:00 hrs on 1/29/12. *rv*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Denise Journey Denise Journey

ACCEPTED FOR RECORD

Title: Regulatory Technician Date 2/6/12

FEB 08 2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of *rv*

FARMINGTON FIELD OFFICE

BY _____ Date _____