submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	RECEIVED)	
I. Type of Well GAS	FEB 09 2012 Farmington Field Office Bureau of Land Manageme	5. 6. en. 7.	Lease Number SF-077942A If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator BURLINGTON			Huerfano Unit
RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator	•	8.	Well Name & Number Huerfano Unit 270
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit N (SESW), 800' FSL & 1800' FWL, Sec	10.	30-045-24649 2383 Field and Pool Basin Fruitland Coal	
		11.	County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATE Type of Submission Type of Action	URE OF NOTICE, REPORT, OT	HER	DATA
X Notice of Intent	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other -
13. Describe Proposed or Completed Operations			
Burlington Resources requests permission to recomplorer the attached procedure, current wellbore schemat		ation 1	for this existing well
Review abl WAGEncies beloker	left		RCVD FEB 13'12
14. I hereby certify that the foregoing is true and correct.		<u>echnic</u>	OIL CONS. DIV. DIST. 3 cian Date 2/7/12
<u> </u>			

NMOCDA

Pc

District [

1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax (575) 748-9720

District III 1000 Rio Brazos Rd , Aziec, NM 87410 Phone (505) 334-6178 Fax.(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 144100

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2. Pool Code	3. Pool Name			
30-045-23836	71629	BASIN FRUITLAND COAL (GAS)			
4. Property Code	5. Propert	6. Well No			
7142	HUERFANC	270			
7 OGRID No. 14538	8. Operate BURLINGTON RESOURCES	9. Elevation 6475			

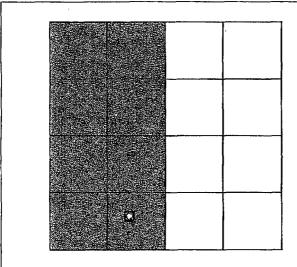
10. Surface Location

UL - Lot	Section	Township	Range	Lot ldn	Feet From	N/S Line	Feet From	E/W Line	County
N	7	26N	10W	!	800	S	1800	W	SAN JUAN

11, Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	12. Dedicated Acres 318.08		loint or Infill	14	. Consolidation (Code		15. Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or hus a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: // // / / / / / / / / / / / / / / / Title: Staff Regulatory Technician

Date: 2/9/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Kilven Date of Survey: 5/10/1974 Certificate Number: 1760

Huerfano Unit NP 270

Section 07, Township 26N, Range 10W

API# 3004523836

Fruitland Coal Recompletion Sundry

2/7/2012

Procedure:

- 1. Wireline set a 4-1/2" cast iron bridge plug in the casing @ 3000' to cover squeeze holes (remedial work completed in 1991).
- 2. Load hole with 2% KCI water.
- 3. Pressure test casing to 600 psig for 30 min on 1 hr chart.
- 4. Run GR/CCL/CBL log and verify TOC. Remedial cement work will be completed as needed. RDMO.
- 5. Perforate the Fruitland Coal and fracture stimulate.
- 6. Flow back fracs to clean-up into steel pit. RIH and wireline set a bridge plug above top Fruitland Coal perfs. RDMO frac equipment
- 7. MIRU service rig, TIH w/tbg and mill plug, clean out to CIBP @ 3,000' and flow test Fruitland Coal perfs.
- 8. TIH and land production tubing. Get a Fruitland Coal flow rate. (Gallup perforations to remain T&A'd).
- 9. Release service rig and turn well over to production.

Schematic Current ConocoPhillips HUERFANO UNIT NP #270 IARI 7 UWI Districts State/Province Field Name ANGELS PEAK GALLUP NÈW MEXICO SOUTH 3004523836 SAN JUAN³ (ASSO #2210 :: Original Spud Date 2/16/1980 East/West Reference Surface Legal Location North/South Distance (ft) North/South Reference 800-S, 1800-W 91,229,998,872,491,30... 91,229,998,872,491,30 .. Ε .07-026N-010W 後の表現の表現の「Well Config器: Original Hole 2/7/2012』11:16:07: AMSAト Schematic Actual (MD) (TVD) 12 Surface Casing Cement, 12-215, 2/16/1980, CMT SURFACE CSG WITH 165 CU FT. 214 CIRCULATED TO SURFACE 215 Surface, 8 5/8in; 8 097in, 12 ftKB; 215 ftKB 1,938 PICTURED CLIFFS, 1,938 2,206 Casing cement, 800-2,209, 2/27/1980, CMT 2,208 STAGE 3 WITH 594 CUFT 2,778 - CHACRA, 2,778 -Cement squeeze, 3,390-3,610, 11/8/1991 3,505 MESA VERDE, 3,505 --Cement Squeeze, 3,610-3,820, 11/8/1991 4,352 POINT LOOKOUT, 4,352 4,926 Casing cement, 2,209-4,928, 2/27/1980, 4,928 CMT STAGE 2 WITH 542 CU FT Cement Plug, 4,948-5,645, 9/29/2011, CMT. 5,522 GALLUP, 5,522 -PLUG ON TOP OF CBP @5645', 75 SX 14 6# 5,645 88.5 CUIFT CLASS B NEAT Bridge Plug - Permanent, 5,645-5,647 5,647 5,660 Bridge Plug - Permanent, 5,660-5,662 5,662 Hydraulic Fracture, 11/23/1991, 5,710 FRAC GALLUP WITH 157920# PERF GALLUP, 5,710-5,875, 11/23/1991 20/40 SAND AND 85218 GAL 5,875 WATER PBTD, 6,088 6,088 PLUGBACK, 6,088-6,100, 11/7/1991-6,100 Cement Retainer, 6,100-6,104 6,104 6,334 GREENHORN, 6,334 6,393 GRANEROS, 6,393 6,432 Hydraulic Fracture, 3/21/1980, - FRAC DAKOTA WITH 55000 6,499 DAKOTA, 6,499 -PERF DAKOTA, 6,432-6,586, 3/21/1980 GAL WATER AND 73750# 20/40 SAND AND 40000# 10/20 SAND. 6,586 6,684 Cement plug, 6,100-6,685, 11/7/1991 6,685 Production Casing Cement, 4,928-6,700, 6,699 2/27/1980, CMT STAGE 1 WITH 402 CU FT Production1, 4 1/2in, 4 000in, 12 ftKB, 6,700 TD, 6,700, 2/27/1980 6,700 Page 1/1 Report Printed: 2/1/2012