UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la. Ib.	Type of Work DRILL	ZUD JHN I		5. Lease Number	
	DRILL				
		P*- 1	m w raty train	NMNM-012709	
			EOENTO	Unit Reporting Number	e r
	Type of Well	070 FA	DHIG.	6. If Indian, All. or Tribe	
	GAS			.	
2.	Operator			7. Unit Agreement Name	!
,	BURLINGTON		LE 6783		
	RESOURCES	OIL & GAS CO	mpany/lp	San Juan 30-	6 Unit
	A 1 June 2 O Divers N		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	S S	
3.	Address & Phone No.		NM 07400	8 Farm or Lease Name San Juan 30-	6 IIni+
	PO BOX 4289,	Farmington,	NM (8-7499	9 Well Number	6 Unic
	(505) 326-97	00		497S	
	(303) 320-37	00	19 10 B		
I.	Location of Well		100	10. Field, Pool, Wildcat	
	990'FSL, 1665'	FEL,	Section (1)	Basin Fruitl	and Coal
	, , , , , , , , , , , , , , , , , , , ,	•	The state of the s	11. Sęc., Twn, Rge, Mer. (
	Latitude 360 4	6.7495, Longi	tude 107 ^o 35.4252	O Sec. 29, T-3	0-N, R-7-
				API # 30-039- 29401	ı
					
14.	Distance in Miles from N				13. State
٠	6 miles from N	avajo City		ى Rio Arriba	NM
5.	Distance from Propo	osed Location to N	learest Property or Leas	e Line	
	990'		iouioott topotty of moud		
16.	Acres in Lease			17. Acres Assigned to W	/eli
				320 S/2	
 8.	Dietance from Prope	osed Location to N	Jeanest Well Drig Comm	I, or Applied for on this Lease	
	75'	osed Location to h	icalest Well, Dily, Comp	i, or Applied for oil tills Lease	
19.	Proposed Depth			20. Rotary or Cable Tool	S
	3232′			Rotary	
21.	Elevations (DF, FT,	GR, Etc.)	,	22. Approx. Date Work v	vill Start
	6313' GR				
23.	Drangard Cooing or	ad Companies Bros			
23.	Proposed Casing ar	na Cementing Prot ns Plan attac			
	see Operatio	ns Plan accac	nea		
	4	1	1		_
24.	Authorized by:	ancy Is	tenanns	1-5-0	5
	Se	nior Staff Re	gulatory Speciali	st Date	-
PERMI	T NO		_ APPROVAI	DATE	
		1 / 1	_ AFFROVAL		$\overline{1}$
APPRO	OVED BY	- byalo	TITLE Actine	held Managrate	3/9/0
				Munerals	-1-7-
	eological Report attac				

DRILLING OPERATIONS ANTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

No HPA notification required under Order R-8768F

`District I PO\Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 HIO BIRZUS HU., AZTEC, NIM 8/410

320 acres S/2

District IV PO 80x 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

___ AMENDED REPORT

Revised February 21, 1994

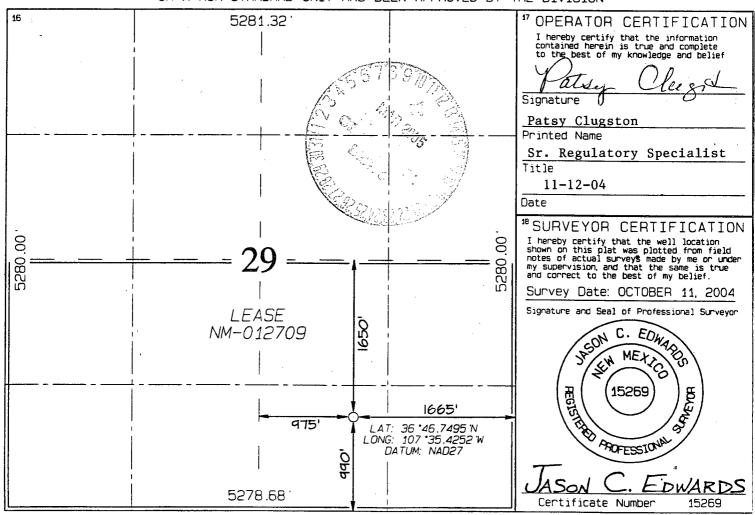
Form C-102

WELL LOCATION AND ACREAGE DEDICATION OR L'ATO

2005 JEN 11

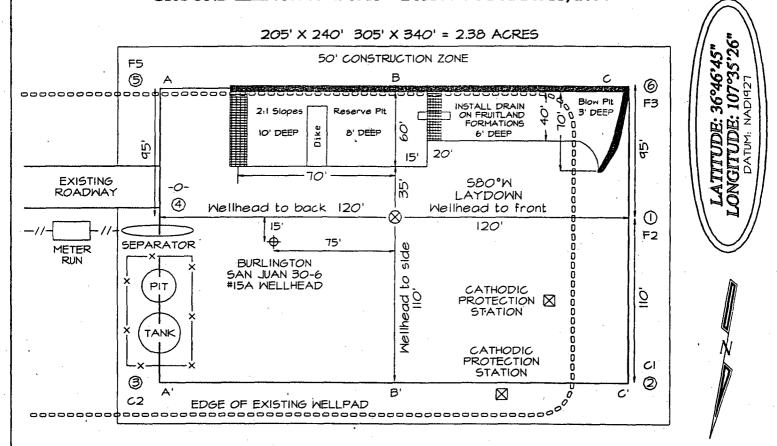
API Number				*Pool Cod	de	U, U Pool NameS				
30-039-29401				71629 Basin Fruitland Coal						
*Property Code 7469				³Property Name SAN JUAN 30-6 UNIT					*Well Number 497S	
'OGRID N	No .		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP						Elevation	
1,555	I				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	29	30N	7W		990	SOUTH	1665	EAST	RIO ARRIBA	
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace	•	
UL or lotino.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0										
¹² Dedicated Acres					¹³ Joint or Infill	²⁴ Consolidation Code	³⁵ Order No.	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate Distric	State of No	ew Mexico		Form C-103		
Office District I	Energy, Minerals an	d Natural Resources	_	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240)		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 882	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease	<u>9</u>		
District III		t. Francis Dr.	STATE	FEE 🔲		
1000 Rio Brazos Rd., Aztec, NM 8741	O Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	97505		Federal Lease NMN	NM-012709		
SUNDRY NO	TICES AND REPORTS ON WEI		7. Lease Name or Unit Agreem	ent Name		
(DO NOT USE THIS FORM FOR PROPOS						
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	San Juan 30-	6 Unit		
1. Type of Well:	_		8. Well Number			
	X Other		497S			
2. Name of Operator	ESOURCES OIL & GAS COMPA	ANVID	9. OGRID Number			
3. Address of Operator	ESOURCES OIL & GAS COMP	SINT LF	10. Pool name or Wildcat			
3401 E. 30TH S	STREET, FARMINGTON, NM 8	7402	Basin Fruitlan	d Coal		
4. Well Location Unit Letter O:	990' feet from the	South line and	feet from the	East line		
Section 29		N Range 7W		Rio Arriba		
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application	or Closure		Million By ass.	United the Michiel		
Pit type New Drill Depth to Grou		nearest fresh water well	>1000' Distance from nearest s	surface water >1000'		
Pit Liner Thickness: na	mil Below-Grade Tank		bbls; Construction Material	urrace water 21000		
			=			
	ck Appropriate Box to Ind	icate Nature of Not	•			
PERFORM REMEDIAL WORK	FINTENTION TO: PLUG AND ABANDON	□ REMEDIAL	SUBSEQUENT REPOR	TI OF: LTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		— — · · · ·	AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB			
OTHER	N 5 '0	X OTHER:				
OTHER:	New Drill	A CINER		اللا		
13. Describe proposed or comp	pleted operations. (Clearly state a	ll pertinent details, and g				
13. Describe proposed or composed or starting any proposed w		ll pertinent details, and g				
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13. Describe proposed or composed or starting any proposed w	pleted operations. (Clearly state a	ll pertinent details, and g				
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13. Describe proposed or composed or starting any proposed w	pleted operations. (Clearly state a	ll pertinent details, and g				
13. Describe proposed or composed of starting any proposed wor recompletion.	pleted operations. (Clearly state a ork). SEE RULE 1103. For Mul	ll pertinent details, and g tiple Completions: Attac	th wellbore diagram of proposed of	completion		
Describe proposed or composed or starting any proposed work recompletion. Burlington Resources proposes t	pleted operations. (Clearly state a cork). SEE RULE 1103. For Multon occurrence a new drilling pit and	Il pertinent details, and g tiple Completions: Attac an associated blow/flare	th wellbore diagram of proposed of the wellbore diagram of the wellbore diagra	completion pretation of the		
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BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #497S 990' FSL & 1665' FEL, SECTION 29, T30N, R7W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6313' DATE: OCTOBER 11, 2004



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).

Blow Pit: overflow dipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'

6323'

6303'

B-B'

6303'

6303'

C-C'

6323'

6303'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit #497S

Location:

990'FSL, 1665'FEL, Sec. 29, T-30-N, R-7-W

Rio Arriba County, NM

Latitude 36° 46.7495'N, Longitude 107° 35.4252'W

Formation:

Basin Fruitland Coal

Total Depth:

3232'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0 -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0 -	2909	7"	20.0#	J-55	650	cu.ft
6 1/4	2859	3232	5 1/2"	15.5#	J-55	uncemented	Ī

Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The south half of Section 29 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Éngineer

Date