

# RECEIVED

FEB 28 2012

Farmington Field Office  
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 1130' FNL & 1635' FWL, Section 21, T27N, R7W, NMPM

5. Lease Number  
SF-078640

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-7 Unit

8. Well Name & Number  
San Juan 28-7 Unit 152E

9. API Well No.  
30-039-26784

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to recomplate the Blanco Mesaverde formation for this existing Basin Dakota well per attached procedure, current wellbore schematic & C-102 plat. A DHC will be submitted as soon as possible.

RCVD MAR 6 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 2/28/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

FEB 29 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FILED

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011

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**FEB 28 2012**

Farmington Field Office  
Bureau of Land Management

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-26784	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 152E
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6522

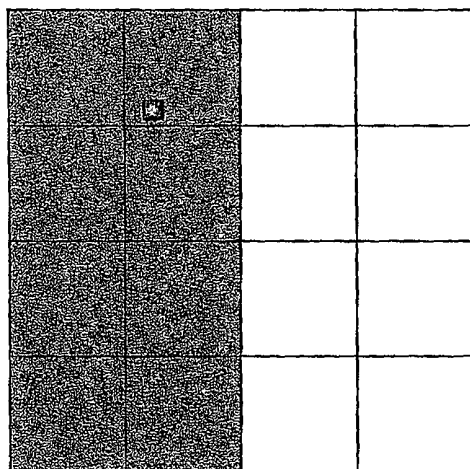
**10. Surface Location**

UL - Lot C	Section 21	Township 27N	Range 07W	Lot Idn	Feet From 1130	N/S Line N	Feet From 1635	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: *Dellie A. Bessie*  
Title: Staff Regulatory Technician  
Date: 2/22/12

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Neale Edwards  
Date of Survey: 4/4/2001  
Certificate Number: 6857

## **San Juan 28-7 Unit #152E**

Unit C, Section 21, Township 27N, Range 07W

API# 3003926784

Mesaverde Recompletion Sundry

2/21/2012

### **Procedure:**

1. MIRU service rig. TOOH with current production tubing string.
2. Set a 4-1/2" composite bridge plug @ 5800' (above DK perms @ 7,248').
3. Pressure test casing. RDMO. (No CBL needs to be ran. CBL ran 9/2001 and shows TOC at 1285'.)
4. Perforate the first stage Mesaverde (Point Lookout).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde.
7. Perforate the second stage Mesaverde (Menefee).
8. Fracture stimulate the second stage Mesaverde.
9. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 100ft above top perf.
10. TIH with a mill and drill out composite bridge plug and composite frac plug. Clean out to bottom composite bridge plug below entire Mesaverde.
11. Flow test Mesaverde up casing.
12. Drill out bottom composite plug and cleanout to PBTD. TOOH.
13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
14. Release service rig and turn well over to production.

ConocoPhillips

Schematic - Current

SAN JUAN 287 UNIT 152E

District SOUTH	Field Name DK	API # 3003926784	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 9/7/2001	Surface Legal Location NMPM-27 N-DTW-21-C	ESGWest Distance (ft) 1,635.00	ESGWest Reference W	North/South Distance (ft) 1,130.00	North/South Reference N

Well Config: Vertical - Original Hole: 2/21/2012 4:01:02 PM

TK# (TVD)	TK# (TVD)	Schematic - Actual	From Final
13			
294			
306			
2,176			OJO ALAMO, 2,176
2,264			KORTLAND, 2,264
2,704			FRUITLAND, 2,704
2,929			PICTURED CLIFFS, 2,929
3,329			LEWIS, 3,329
3,436			
3,455			
3,851			CHACRA, 3,851
4,630			CLIFFHOUSE, 4,630
4,665			MENEFEE, 4,665
5,196			POINT LOOKOUT, 5,196
5,496			MANCOS, 5,496
6,426			GALLUP, 6,426
6,522			
7,058			
7,078			
7,136			GREENHORN, 7,136
7,197			GRANEROS, 7,197
7,226			TWO WELLS, 7,226
7,248			
7,319			PAGUATE, 7,319
7,350			
7,351			
7,352			
7,360			CUBERO, 7,360
7,442			
7,496			
7,497			
7,498			