submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 2012

_	Sundry Notices and Reports on Wells		Farmington Field Office Bureau of Land Managemer
		5.	Lease Number SF-078640
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name San Juan 28-7 Unit
	ConocoPhillips		
3.	Address & Phone No. of Operator	8.	Well Name & Number San Juan 28-7 Unit 152E
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-039-26784
	Surface: Unit C (NENW), 1130' FNL & 1635' FWL, Section 21, T27N, R7W, NMPM	10.	Field and Pool Blanco MV / Basin DK
		11.	County and State Rio Arriba, NM
12	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission X Notice of Intent Abandonment Change of Plans	HER	DATA Other –
	X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
	Final Abandonment Altering Casing Conversion to Injection		
13	Describe Proposed or Completed Operations ConocoPhillips requests permission to recomplete the Blanco Mesaverde forma Basin Dakota well per attached procedure, current wellbore schematic & C-102 submitted as soon as possible.		
14	. I hereby certify that the foregoing is true and correct.		OIL CONS. DIV. DIST. 3
Sig	gned Mixe Dune Dollie L. Busse Title Staff Regulatory T.	echnic	ian Date <u>2/28</u> /12
(T Al	his space for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title		Date FEB 2 9 2012
C(DNDITION OF APPROVAL, if any: 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		



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District II 811 S. First St , Artesia, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9720

District III 1000 R10 Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St Francis Dr , Santa Fe, NM 87505 Phone: (505) 476-3470 Fax. (505) 476-3462

State of New Mexico

Form C-102 August 1, 2011

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

FEB 28 2012

Farmington Field Office Bureau of Land Managemeri.

	WELL LOCATION AND AC	REAGE DEDICATION PL	AT
1. API Number	2. Pool Code	l Name	
30-039-26784	72319	DE (PRORATED GAS)	
4 Property Code	ì	orty Name N 28 7 UNIT	6. Well No. 152E
7. OGRID No.	1	ator Name	9. Elevation
217817		LIPS COMPANY	6522

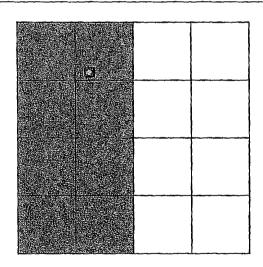
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
С	21	27N	07W		1130	N	1635	w	RIO ARRIBA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	tion Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00		Acres 13. Ju	oint or Infill	14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By:// Title: Staff Regulatory Technician

Date: 2/22/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale Edwards Date of Survey: 4/4/2001 Certificate Number: 6857

San Juan 28-7 Unit #152E

Unit C, Section 21, Township 27N, Range 07W

API# 3003926784

Mesaverde Recompletion Sundry

2/21/2012

Procedure:

- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Set a 4-1/2" composite bridge plug @ 5800' (above DK perfs @ 7,248').
- 3. Pressure test casing, RDMO. (No CBL needs to be ran. CBL ran 9/2001 and shows TOC at 1285'.)
- 4. Perforate the first stage Mesaverde (Point Lookout).
- 5. Fracture stimulate first stage Mesaverde.
- 6. RIH and set a composite frac plug above the first stage Mesaverde.
- 7. Perforate the second stage Mesaverde (Menefee).
- 8. Fracture stimulate the second stage Mesaverde.
- 9. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 100ft above top perf.
- 10. TIH with a mill and drill out composite bridge plug and composite frac plug. Clean out to bottom composite bridge plug below entire Mesaverde.
- 11. Flow test Mesaverde up casing.
- 12. Drill out bottom composite plug and cleanout to PBTD. TOOH.
- 13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
- 14. Release service rig and turn well over to production.

, 	and the second of the second of	Schemati	c:- Current		
Conocc	Phillips:	SAN JUAN 28	3}7 UNIT 152E		
DICHOT SOUTH	Held Name	API 7 UVVI 3003926784	County RD ARRIBA		STO/Province (6): BW MEXICO
Original Spud Cate		STEEN STATE OF CHILD CONTROL (10)		orty/Bonty Cresups (10)	North/Bouth Reference
9/7/2001	N IJJ P JJ 27 N - 137 WJ-21 - C	1,636,00	W	1,130.00	N N
13. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	がから過ご。	g: Vertical 🖰 Origina	1 Hole 2/21/2012 4:01	I:02:P _i M Q\$ 3475	· 清潔(2) (25%) (16%) (2.5%)
TWO TWO	The state of the s	Schematic - Act			See Fm Fhal
, (ms, (1vs)	are strong a series of the ser	The American	Casing cement, 13-294,		
13	/////////////////////////////////////		ስት '`` የለተተነት ነው ይህ ተ ስተነው ' ` ነ ړ	immaddimmes' 🗥	
294			DISPLACED WITH 20 8		
306	. ,	_4 77 12	∐\ 10 BBLS RETURNS TO HRS	SURFACEWOO 115	
2,176			Surface, 958h, 8921h.	13 11/01 , 294 11/01	 OJO ALAMO, 2,176
2,264			Casing cement, 13-3,436 CEMENT WITH 492 SX		KIRTLAND, 2,254
2,704	·		ADDITNES TAIL WITH	81 SX TYPE III WITH	FRUITIAND, 2,704
2,929	Tubing, 236in, 4.70bs/ft, J-65, Landed w/ 233 its. A cond 236		ADDITNES DISPLACE:		PICTURED CLIFFS,
3,329	— pog.SN. MSo i bottom., 13 mk/8,}—		1465 PSLPRESSURE 6.		LBWIS, 3,329
3,436	7,350 ft/8] Hydratilo Frao-Otter, 10.0/2001,		∬ SURFACE ——Intermediate,7 in ,6.456 in	. 13 fikB : 3.136 fikB	
	Held pre-job sanetym tg. RU			,	
3,455	Seruices trac unit. Pressure test				
3,861	lines to 4800W. Set and test pop-on/				CHACRA, 3,851
4,530	ැනු 3820#. Sart 8/0 , Formation broke දැ 3450#. Pumped දැ 18 bpm	— n III n—			CLIFFHOUSE, 4,630 —
4,655	. 8.2400#. Suap to 15%. HC L @ 13				MENEFEE, 4,685
5,196	bpm & 1922#. Pemped 1000 gal. FG= .62 pr l/ft. Startpre-padew				 POINT LOOKOUT, 5,196
	3600# 100 mes i said @ .25 ppg @				
5,496	- 50.5 bpm & 3321#: 9art pad @ 50 bpm & 2653#. Start .5 # £and @ 50				MANCOS,5,496
6,426	bom & 2547#. Start 1# # # # 50			·	GALLUP, 6,426
6522	bpm & 2750#, Start 1.5# ; and @ 50 bpm & 2714#. Called this i @ 1 ppg	~			······· · ·
7,068	.Fits hed w/ 110 bb1 . Au. Rate = 50 bpm , Au ps = 2650#. 70,000# 20/40				
810,1	.brady, 30,000# 20/40 SLC . ISD P.=				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
7,136	1650.Fixid to recover=2586 bbi. RD				GREENHORN,7,136
	aid SDFN.				
7,197	Densioneler was off by 34% and learning and ortographic arrival plots.				GRANEROS, 7,197
7,226	estimated dessity of well bore = 2.1				TWO WELLS, 7,226
7,218	ppg. Discussed problem w/bl managmentand they as sired me				,
7,319	tizit it will be corrected. SEATING NIPPLE, 238h.				PAGUATE, 7,319
7,350	4.70bs/nt, J-55, 7,350 nt/8, 7,351 - L		Periorated, 7,248-7,442,	10/2/2001	
7,351	MULESHOEGUIDE, 23/8h,			~ · ·	
	4.70bs/ft, J-55, 7,351 ftk8, 7,352				
7,352	- th/8			, , , , ,	1
7,360			Carles seneral 4 for a	100 001 <i>0</i> 004	CUBERO, 7,360
7,442			Casing cement, 1,285-7, CEMENT WITH 389 SX		
7,496		A STATE OF THE PARTY OF THE PAR	ADDITIVES DISPLACE		
7,497			/ KCL BUMPED PLUG AT . / 1820 PSI PRESSURE T		
1 1 1	TD 2 100 001/2004			3,9/15/2001	ļ
7,496	TD,7,498,9/14/2001		Production, 4 1/2in, 4.052	क्षमा ४९३, १, ध्रमा दर, १६६	
<u> </u>		Pag	e-1/1		Report Printed: 2/21/2012