

RCVD MAR 6 '12

OIL CONS. DIV.

DIST. 2

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Revised: March 9, 2006

**BURLINGTON  
RESOURCES****PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☒Commingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/14/2012

API No. 30-039-30726

DHC No. DHC4311

Lease No. SF-080505-A

Well Name  
**San Juan 28-6 Unit**Well No.  
**#117N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	10	T028N	R006W	1909' FSL & 1920' FEL	Rio Arriba County,
BH- O	10	T028N	R006W	188' FSL & 1893' FEL	New Mexico

Completion Date	Test Method
12/10/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1157 MCFD	84%		84%
MANCOS	108 MCFD	8%		8%
DAKOTA	105 MCFD	8%		8%
	1370			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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