

**BURLINGTON
RESOURCES****RECEIVED**

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 1/31/2012

API No. 30-045-26384

DHC No. DHC4336

Lease No. NM-04209

Well Name

Hancock

Well No.

#4A

Unit Letter

C

Section

23

Township

T028N

Range

R009W

Footage

810' FNL & 1560' FWL

County, State

**San Juan County,
New Mexico**

Completion Date

11/18/2011

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formations are the Mesaverde and Chacra. The added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. (MV-40%, CH-60%, FC-0%)

APPROVED BY	DATE	TITLE	PHONE
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