

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-079232</b>							
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other <u>ADD PAY</u>		6 If Indian, Allottee or Tribe Name							
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No							
3 Address <b>382 CR 3100, AZTEC, NM 87410</b>		8 Lease Name and Well No <b>BOLACK C #24</b>							
3a Phone No (include area code) <b>505-333-3100</b>		9 API Well No <b>30-045-32813 0051</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>1130' FSL &amp; 1630' FEL SWSE</b>  At top prod interval reported below  At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>							
14 Date Spudded <b>10/3/2005</b>		11 Sec, T, R, M, or Block and Survey or Area <b>SEC. 30 (O) -T27N-R08W</b>							
15 Date T D Reached <b>10/8/2005</b>		12 County or Parish <b>SAN JUAN</b>							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>2/20/2012</b>		13 State <b>NM</b>							
18 Total Depth MD TVD <b>2300'</b>		17 Elevations (DF, RKB, RT, GL)* <b>6093' GL</b>							
19 Plug Back T D MD TVD <b>2223'</b>		20 Depth Bridge Plug Set MD TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PREVIOUSLY REPORTED</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		225'		200		0	0
7-7/8"	5-1/2"	15.5#		2269'		320		0	0
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	2098'								
25 Producing Intervals				26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <b>FRUITLAND COAL</b>	1915'	2040'	1915'-2040' (11/18/05)	0.49"	66				
B) <b>FRUITLAND COAL</b>	1909'	2040'	1909'-2040' (1/26/12)	0.54"	57				
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
1915' - 2040'	A. w/1250 gals 15% NEFE HCl acid. Frac'd w/30,257 gals 40Q Puregel III LT CO2 foam frac fluid carrying 23,900# 20/40 Brady sd. (11/22/05)								
1909' - 2040'	A. w/1000 gals 15% NEFE HCl ac. Frac'd w/121,701 gals frac fld carrying 168,000# sd. (1/31/12)								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						<b>PUMPING</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					<b>PRODUCING</b>	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						<b>FEB 27 2012</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						<b>FARMINGTON FIELD OFFICE</b>

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1182
				KIRTLAND SHALE	1331
				FRUITLAND FORMATION	1640
				PICTURED CLIFFS SS	2045
				LEWIS SHALE	2175

32 Additional remarks (include plugging procedure)

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIANSignature Barbara A. NicolDate 02/23/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction