Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

icarilla Apache	Farmington Field Office
If Unit or CA/Agreeme	สเหตอแอกโลอกd Managemei

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian. Al	lottee or Tribe Name	<del>-6-</del> ~ ∠012		
		Jicarilla Apa		on Field C		
			, <sub>2</sub> ,	7. If Unit or Ca	VAgreement, Washing/	and Mana
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on revers	e side		RCVD FEB 2	412
1	<u>, 12 , 13 , 13 , 13 , 13 , 13 , 13 , 13 </u>		<u>`</u>	- N/A	OTL ORIC	
X Oil Well Gas Well Other			8. Well Name	and No.		
2 Name of Operator				Bonanza 9	DIST. 3	<u></u>
ELM RIDGE EXPLORATION	V CO LLC			9. API Well N	o.	
3a Address	3	3b. Phone No. (include	Phone No. (include area code)		30-043-21002	
PO BOX 156 BLOOMFIELD NM 87413 50		505-632-3476 EX	XT 203	10. Field and Po	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lindrith		rith Gallup Dakota West	
"J" Sec.12-T22N-R3W			11. County or P	11. County or Parish, State		
1930' FSL x 1970' FEL			Sandoval C	Sandoval County, NM		
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NATU	JRE OF NOTICE, R	EPORT, OR O	THER DATA	****	
TYPE OF SUBMISSION	TYPE OF ACTION					_
Notice of Intent	Acidize [	Deepen Fracture Treat	Production	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	_
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple	ete rily Abandon	Other Completion Sumr	mar
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	sposal		
Elm Ridge Exploration Co LLC  1-3-12: MIRU Triple P rig # 8. and start perforating. Perforate Pumped 5000 gals 7 1/2% MC  1-14-12: Set retainer at 6920'  1-17-12: Rig up wireline truck a and start acid job Pumped 5,0 Recovered 247 1-20-12: Reco of N2, 28,374 gals of 17 CP 70 BH concentration of 22.5 gal/m and move off of location.  14. Thereby certify that the foregoing Name (Printed/Typed)	has completed the above 1-5-12: Rig up wireline true from 6944'-6991'. Shot 1 A acid w/ Musal, Iron Seq. Pumped 150 sks of Class and start perforating. Perf 100 gals 7 1/2% MCA acid overed 55 bbls with 50% of Q Delta Frac fluid, 80,22: hlbs. 1-27-12: Ran in hole is true and correct	e referenced well as ack and run CCL/C 188 holes total. 1-14, Clay Stabilizer, For Government on top forate from 6754-61 w/ Musal, Iron Septicut 1-22-12 Rig 25 gals 17 CP 700	s follows BL from TD to 11-12: Rig up Flowback Surf (20 ft of ceme 8813', Shot 18 q, Clay Stabil up Halliburto Delta 410, V 4 7# J55 tub	o surface. <u>1-9-1</u> Halliburton and, and Double In ent on top of ret 34 holes total <u>1-</u> lizer, Flowback on and start Fra Ve pumped 716 ing. Tubing land	2: Rig up wireline trud start acid job. hibitor. Recovered 26 siner) 19-12. Rig up Hallibu Surf, and Double Inhi c job Pumped 1644 g sks 20/40 CRC w/m ded @ 6849'. Rig dow	55bt\s urton ubitoR gals nax
	re :		strative Speci	alist		
Signature Meddle A	lle	Date	Date February 17, 2012			
	THIS SPACE F	FOR FEDERAL OR S	TATE USE			<u> </u>
Approved by		Title		Date		<del></del>
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	nitable title to those rights in the sub					
Title 18 U S C Section 1001, makes it fraudulent statements or representations			o any department	t or agency of the U	VECETALIND RECIENCE	ORO ORD

(Instructions on reverse)

FEB 2 3 2012

FARMINGTON FIELD OFFICE