

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078147

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
Moore LS 5B

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35266

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2020' FNL & 750' FWL, Section 24, T32N, R12W, NMPM
BH: Unit L (NWSW), 2147' FSL & 805' FWL, Section 24, T32N, R12W, NMPM

10. Field and Pool
Blanco MV/BasinDK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD MAR 1 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

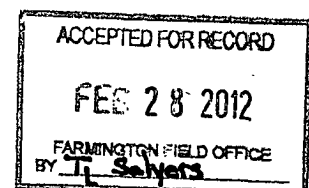
Title Regulatory Technician Date 2/17/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

pc

MOORE LS 5B
30-045-35266
ConocoPhillips Company
Blanco MV / Basin DK

1/7/12 - RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. TOC @ 3,574' ✓

1/17/12 - Install Frac valve. PT casing to 6600#/30 min @ 10:15 hrs on 1/17/12. Test-OK. ✓

1/18/12 - RU WL to perf **Dakota** w/ .34" diam w/ 2 SPF @ 7,884', 7,882', 7,880', 7,878', 7,876', 7,872', 7,868', 7,866', 7,855', 7,850', 7,848', 7,846', 7,844', 7,842', & 7,840' - 30 holes. 1 SPF @ 7,832', 7,830', 7,828', 7,826', 7,824', 7,822', 7,820', 7,818', 7,816', 7,802', 7,795', 7,792', 7,788', 7,784', 7,780', 7,776', 7,772', 7,768', 7,764', 7,760', 7,758', 7,756', 7,750', 7,748', 7,746', 7,742', & 7,740' = 27 holes. Total Holes = 57.

1/19/12 - RU to frac **Dakota**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 136,640 gal 70Q N2 slickfoam w/ 40,061# 20/40 Brown sand. N2: 2,429,000 scf. Set CFP @ 5,920'.

Perf **Point Lookout/Menefee** w/ .34" diam w/ 1 SPF @ 5,814', 5,794', 5,778', 5,756', 5,734', 5,716', 5,698', 5,662', 5,650', 5,632', 5,618', 5,610', 5,604', 5,592', 5,586', 5,556', 5,544', 5,540', 5,534', 5,524', 5,520', 5,478', 5,426', 5,410', 5,340', 5,332', & 5,290' = 27 holes.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 117,166 gal 70Q N2 slickfoam w/ 103,947# 20/40 Brown sand. N2: 1,499,900 scf. Start Flowback. ✓

1/21/12 - RU WL. Set CBP @ 5,050'. RD release frac & flowback crews.

1/26/12 - MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test - OK.

1/27/12 - TIH, tag CBP @ 5,050' & DO. Blow well clean.

1/30/12 - TIH, tag CBP @ 5,920' & DO. Blow well clean.

1/31/12 - CO to PBSD @ 7,923'. ✓

2/1/12 - Flowtest MV/DK. ✓ TIH w/ 254 jts., 2 3/8", 4.7#, L-80 tubing set @ 7,838' w/ FN @ 7,835'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 2/1/12. ✓