

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

5 LEASE DESIGNATION AND SERIAL NO.

SF-078912

MAR 05 2012

6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
Farmington Field Office  
Bureau of Land Management

7 UNIT AGREEMENT NAME

Lindrith B Unit

8 FARM OR LEASE NAME, WELL NO.

27

9. API WELL NO

30-039-23609

10. FIELD AND POOL, OR WILDCAT

Lindrith West Gallup Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 10, T24N, R3W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other Payadd

2. NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface M (SWSW) 390' FSL &amp; 990' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

12 COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPURRED

12/26/1984

16 DATE T.D. REACHED

01/10/1985

17. DATE COMPL. (Ready to prod.)

2/14/2012

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7800'

21 PLUG, BACK T.D., MD &amp; TVD

7245' CIBP

22. IF MULTIPLE COMPL.,

HOW MANY\*

0

23 INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Lindrith West Gallup Dakota 6568' - 6354'

25 WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" / H-40	48#	420'	17 1/2"	Surface, 500sx (585.5cf)	
8 5/8" / K-55	32# & 24#	3300'	12 1/4"	TOC@2000', 1150sx(1985.7cf)	
4 1/2" / K-55	10.5#	7794'	7 7/8"	Surface, 1330sx (2407cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6610'	

31 PERFORATION RECORD (Interval, size and number)

Gallup w/ .34" diam.  
2SPF @ 6568' - 6354' = 40 Holes

Gallup Total Holes = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6568' - 6354'

Acidize w/ 10bbbls 15% HCL. Frac w/ 131,740gals 70Q X-Link. Pumped 115,000# of 20/40 Brown Sand w/ 30,173# of Brown Sand w/ 10,500# of Flex Sand

RCVD MAR 8 '12  
OIL CONS. DIV.

DIST. 3

33 PRODUCTION  
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/9/2012	1 hr.	1/2	→	TSTM	TSTM	TSTM	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )	
SI - Rods	SI - 730psi	→	TSTM	TSTM	TSTM		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

3/5/2012

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NHOD A

MAR 06 2012

FARMINGTON FIELD OFFICE

API # 30-039-23609		Lindrith B Unit 27			
Ojo Alamo	2612'	2816'	White, cr-gr ss.	Ojo Alamo	2612'
Fruitland	2816'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2816'
Pictured Cliffs	3094'	3217'	Br-Gry, fine grn, tight ss.	Pic. Cliffs	3094'
Lewis	3217'	4135'	Shale w/siltstone stringers	Lewis	3217'
Huerfanito Bentonite	3467'	3966'	White, waxy chalky bentonite	Huerfanito Bent.	3467'
Chacra	3966'	4757'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3966'
Mesa Verde	4757'	4776'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4757'
Menefee	4776'	5259'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4776'
Point Lookout	5259'	5597'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5259'
Mancos	5597'	6346'	Dark gry carb sh.	Mancos	5597'
Gallup	6346'	7245'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6346'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. <b>SF-078912</b> Farmington Field Office Bureau of Land Management	
b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>Payadd</b>		7 UNIT AGREEMENT NAME <b>Lindrith B Unit</b>	
2 NAME OF OPERATOR <b>ConcoPhillips Company</b>		8 FARM OR LEASE NAME, WELL NO. <b>27</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO. <b>30-039-23609</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>M (SWSW) 390' FSL &amp; 990' FWL</b> At top prod interval reported below <b>SAME AS ABOVE</b> At total depth <b>SAME AS ABOVE</b>		10 FIELD AND POOL, OR WILDCAT <b>Lindrith West Gallup Dakota</b>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 10, T24N, R3W</b>		12 COUNTY OR PARISH <b>Rio Arriba</b>	
13. STATE <b>New Mexico</b>		14 PERMIT NO. DATE ISSUED	
15. DATE SPUNDED <b>12/26/1984</b>		16 DATE T.D. REACHED <b>01/10/1985</b>	
17. DATE COMPL. (Ready to prod) <b>2/14/2012</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC)*	
19. ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD <b>7800'</b>	
21 PLUG, BACK T D, MD & TVD <b>7245' CIBP</b>		22 IF MULTIPLE COMPL. HOW MANY* <b>0</b>	
23 INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Lindrith West Gallup Dakota 6568' - 6354'</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBL/CCL/GR</b>	
27 WAS WELL CORED <b>No</b>		28 CASING RECORD (Report all strings set in well)	
29		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) <b>Gallup w/ .34" diam. 2SPF @ 6568' - 6354' = 40 Holes Gallup Total Holes = 40</b>		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>6568' - 6354'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 131,740gals 70Q X-Link. Pumped 115,000# of 20/40 Brown Sand w/ 30,173# of Brown Sand w/ 10,500# of Flex Sand</b>	
33		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Cynthia Talaya TITLE Staff Regulatory Technician DATE 2/22/12

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NMOCD

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