(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other InFOR APPROVED OMB NO. 1004-0137

	Expired December 61, 1261		
5	LEASE DESIGNATION AND SERIAL NOMAR	05	201
	CE 079040 PIXII	00	

AMENDED

LL COMPL							IDIAN ALLOTT	CE OD TRIDE NAME .
	ETION OR F	RECOMPLE.	TION REPO	ORT AND	LOG*	6 IF IN	NDIAN, ALLOT	EE OR TRIBE NAME mingto
YPE OF WELL:	OIL WELL	GAS WELL X	DRY Other			7		3ureau of Lai
VDE OF COMPLET						7 UNI	T AGREEMENT	NAME
YPE OF COMPLET	TUN: WORK DEEP-	PLUG	DIFF Y	D		0 5/5		ith B Unit IAME, WELL NO.
WELL	OVER EN	BACK	DIFF RESVR X Other	Payadd		O FAR	IN OU FEWSE V	
IAME OF OPERATO	3B					9 401	WELL NO	27
	lips Company					9. API		39-23609
DDRESS AND TEL						10. FIE	LD AND POOL	
	9, Farmington, N	4 87499 (505)	326-9700					st Gallup Dakota
	L (Report location cle			equirements)*				R BLOCK AND SURVEY
surface M	(SWSW) 390' FSL	& 990' FWL				0	R AREA	
top prod. interval r	eported below	SAME AS ABOV	E				Sec. 10	, T24N, R3W
total depth SA	AME AS ABOVE					}		•
		14.	PERMIT NO.	DATE ISSUI	ED		DUNTY OR	13. STATE
				1		P	ARISH	
E ODUDOS 1	DATE TO BELOW	147 DATE CO.	DI (Panel de -et d.)		Lan et et to-to-to-to-to-to-to-to-to-to-to-to-to-t		Arriba	New Mexico
E SPUDDED 16 26/1984	DATE T.D. REACHED 01/10/1985	IV. DATE COM	IPL (Ready to prod) 2/14/2012		18 ELEVATIONS (DF, I	KKB, RT, B	K, ETC)*	19 ELEV. CASINGHEAD
DEPTH, MD &T		BACK T D , MD &TVD	22. IF MULTIPLE CO		23 INTERVALS DRILLED BY	ROTARY	TOOLS	CABLE TOOLS
7800'		245' CIBP	0				yes	
	AL (S) OF THIS COMPLE		NAME (MD AND TVD)	•			25 WAS DIREC SURVEY M	ADE
ndrith West C	Gallup Dakota 65 OTHER LOGS RUN	568' - 6354'				27 WAS	WELL CORED	NO
BL/CCL/GR								No
NG SIZE/GRADE	WEIGHT, LB /FT.	C DEPTH SET (MD)	ASING RECORD (s set in well) MENT, CEMENTING REC	ORD I		MOUNT PULLED
3/8" / H-40	48#	420'	17 1/2"		ce, 500sx (585.5cf)			INCOM FOLLED
	10"	l	1	Cuna	, 00007 (000.001)	-		
/8" / K-55	32# & 24#	3300'	12 1/4"	TOC@20	000', 1150sx(1985.7	rcf)		
2" / K-55	10.5#	7794'	7 7/8"		ce, 1330sx (2407cf)			
	LINED DE	CORD		30		TUE	ING RECOR	
								ACKER SET (MD)
TOP (MD)		SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET		Ρ.	HORER OLI (MD)
TOP (MD)			SCREEN (MD)					HOREITOE: (MD)
	BOTTOM (MD)	SACKS CEMENT*		SIZE 2 3/8", 4.7#,	, J-55 6610			- 1
ORATION RECOR		SACKS CEMENT*	32.	SIZE 2 3/8", 4.7#,	, J-55 6610 ID, SHOT, FRACTURE	E, CEMEN	T SQUEEZE,	ETC
RECORD WI .34" diam.	BOTTOM (MD)	SACKS CEMENT*		SIZE 2 3/8", 4.7#,	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 115	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of
RFORATION RECOR o w/ .34" diam. @ 6568' - 6354'	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32.	SIZE 2 3/8", 4.7#,	D, SHOT, FRACTURE Acidize w/ 10bbls	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of
erforation record w/ .34" diam. @ 6568' - 6354'	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32.	SIZE 2 3/8", 4.7#,	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 115	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of
RFORATION RECOR 2 w/ .34" diam. @ 6568' - 6354'	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32.	SIZE 2 3/8", 4.7#,	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 115	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C
erforation recor p w/ .34" diam. @ 6568' - 6354'	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32.	SIZE 2 3/8", 4.7#,	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 115	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8
erforation record w/ .34" diam. @ 6568' - 6354'	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32. 6568' -	SIZE 2 3/8", 4.7#, ACI 6354'	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 115	E, CEMEN 15% HC	T SQUEEZE, L. Frac w/ f 20/40 Brov	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C
FORATION RECOR w/ .34" diam. 0 6568' - 6354' Total Holes =	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT*	32. 6568' -	SIZE 2 3/8", 4.7#, ACI 6354'	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 15% HC 5,000# o 0,500# o	T SQUEEZE, CL. Frac w/ f 20/40 Brov f Flex Sand	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C
FORATION RECOR W/ .34" diam. 0 6568' - 6354' Total Holes = 4	BOTTOM (MD) RD (Interval, size and num = 40 Holes 40 PRODUCT FLC	SACKS CEMENT*	32. 6568' -	ACI 6354' RODUCTION lize and type of pun	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 15% HC 5,000# or 0,500# o	T SQUEEZE, CL. Frac w/ f 20/40 Brov f Flex Sand	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C
REFORATION RECOR W/ .34" diam. @ 6568' - 6354' Total Holes = 4	BOTTOM (MD) RD (Interval, size and num = 40 Holes	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING CHOKE SIZE PRO	32. 6568' - FR g, gas lift, pumping-s	ACI 6354' RODUCTION lize and type of pun	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 15% HC 5,000# or 0,500# o	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C
ST PRODUCTION N/A TEST	BOTTOM (MD) RD (Interval, size and num = 40 Holes 40 PRODUCT FLC HOURS TESTED	SACKS CEMENT* Liber) CTION METHOD (Flowin WING CHOKE SIZE PRO TES	32. 6568' -	ACI ACI 6354' RODUCTION Rize and type of pun	ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 5,000# of 0,500# o	T SQUEEZE, L. Frac w/ f 20/40 Brov f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C DIST. 3
REFORATION RECORM/.34" diam. 9 6568' - 6354' Total Holes = 6 EST PRODUCTION N/A TEST 2/9/2012	BOTTOM (MD) RD (Interval, size and num = 40 Holes 40 PRODUC FLC HOURS TESTED 1 hr.	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING ICHOKE SIZE PRO TES 1/2	32. 6568' - PR g, gas lift, pumping-s DDN FOR OIL-B T PERIOD	ACI C 6354' RODUCTION Dize and type of punish.	ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 10	E, CEMEN 15% HC 5,000# o 0,500# o	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 GIL CONS. D DIST. 3 (Producing or shut-in)
FORATION RECOR w/ .34" diam. 0 6568' - 6354' Total Holes = 4 ST PRODUCTION N/A TEST 1/9/2012	BOTTOM (MD) RD (Interval, size and num = 40 Holes 40 PRODUCT FLC HOURS TESTED	SACKS CEMENT*	32. 6568' - FR g, gas lift, pumping-s	ACI ACI 6354' RODUCTION Rize and type of pun	ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 15% HC 5,000# o 0,500# o	T SQUEEZE, L. Frac w/ f 20/40 Brov f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. C DIST. 3
FORATION RECOR w/ .34" diam. 0 6568' - 6354' Total Holes = 4 ST PRODUCTION N/A TEST 2/9/2012 BING PRESS	PRODUCE FLC HOURS TESTED 1 hr. CASING PRESSURE	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING ICHOKE SIZE PRO TES 1/2	32. 6568' - PR 19, gas lift, pumping-s DD'N FOR OIL-E T PERIOD IL-BBL	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION rize and type of pun BBL TSTM GASMCF	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 15% HC 5,000# or 0,500# o	T SQUEEZE, L. Frac w/ f 20/40 Brov f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 GIL CONS. D DIST. 3 (Producing or shut-in)
erforation record of which is a second of the second of th	BOTTOM (MD) RD (Interval, size and num = 40 Holes 40 PRODUC FLC HOURS TESTED 1 hr.	SACKS CEMENT* District Control of the control of	32. 6568' - PR g, gas lift, pumping-s DDN FOR OIL-B T PERIOD	ACI C 6354' RODUCTION Dize and type of punish.	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, L. Frac w/ f 20/40 Brov f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
REFORATION RECORD W/.34" diam. @ 6568' - 6354' D Total Holes = 4 REST PRODUCTION N/A FTEST 2/9/2012 TUBING PRESS SI - ROds	PRODUCE HOURS TESTED 1 hr. CASING PRESSURE SI - 730psi (Sold, used for fuel, vente)	SACKS CEMENT* District Control of the control of	32. 6568' - PR 19, gas lift, pumping-s DD'N FOR OIL-E T PERIOD IL-BBL	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION rize and type of pun BBL TSTM GASMCF	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
erforation recor p w/ .34" diam. @ 6568' - 6354' p Total Holes = 4 First Production N/A FIRST 2/9/2012 TUBING PRESS SI - Rods	PRODUCE FLC HOURS TESTED 1 hr. CASING PRESSURE SI - 730psi (Sold, used for fue), vente To be sold	SACKS CEMENT* District Control of the control of	32. 6568' - PR 19, gas lift, pumping-s DD'N FOR OIL-E T PERIOD IL-BBL	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION rize and type of pun BBL TSTM GASMCF	D, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 1	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
RET PRODUCTION N/A FTEST 2/9/2012 FUBING PRESS SI - ROds SPOSITION OF GAS (PRODUCE HOURS TESTED 1 hr. CASING PRESSURE SI - 730psi (Sold, used for fuel, venter) To be sold	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING CHOKE SIZE PROTES 1/2 CALCULATED O 24-HOUR RATE Lid, etc.)	32. 6568' - PF 19, gas lift, pumping-s DON FOR T PERIOD	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION Fize and type of pun BBL TSTM GAS-MCF TSTM	ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 10 GAS-MCF TSTM WATER-B	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
PROTOCOLOR PRODUCTION N/A FTEST 2/9/2012 TUBING PRESS SI - ROdS SPOSITION OF GAS (PRODUCE FLC HOURS TESTED 1 hr. CASING PRESSURE SI - 730psi (Sold, used for fue), vente To be sold	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING CHOKE SIZE PROTES 1/2 CALCULATED O 24-HOUR RATE Lid, etc.)	32. 6568' - PF 19, gas lift, pumping-s DON FOR T PERIOD	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION Fize and type of pun BBL TSTM GAS-MCF TSTM	ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 10 GAS-MCF TSTM WATER-B	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
PROTOCOLOR PRODUCTION N/A FTEST 2/9/2012 TUBING PRESS SI - ROdS SPOSITION OF GAS (PRODUCE HOURS TESTED 1 hr. CASING PRESSURE SI - 730psi (Sold, used for fuel, venter) To be sold	SACKS CEMENT* Liber) CTION METHOD (Flowin DWING CHOKE SIZE PROTES 1/2 CALCULATED O 24-HOUR RATE Lid, etc.)	32. 6568' - PF 19, gas lift, pumping-s DDN FOR T PERIOD IL-BBL TSTM	ACI 2 3/8", 4.7#, ACI 6354' RODUCTION Fize and type of pun BBL TSTM GAS-MCF TSTM	AJ-55 6610' ID, SHOT, FRACTURE Acidize w/ 10bbls Link. Pumped 11! Brown Sand w/ 10 GAS-MCF TSTM WATER-B	E, CEMEN 5,5000# of 0,5000# of 0,5000# of WATER	T SQUEEZE, CL. Frac w/ f 20/40 Brow f Flex Sand WELL STATUS SI R-BBL	ETC 131,740gals 70Q X- vn Sand w/ 30,173# of RCVD MAR 8 OIL CONS. E DIST. 3 (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-039-23609			Lindrith B Unit 27			
Ojo Alamo	2612'	2816	White, cr-gr ss.		Ojo Alamo	2612'
Fruitland	2816'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	1	Fruitland	2816'
Pictured Cliffs	30941	3217'	Bn-Gry, fine grn, tight ss.	9	Pic.Cliffs	3094'
Lewis	3217'	4135'	Shale w/siltstone stringers		Lewis	3217'
Huerfanito Bentonite	3467'	3966'	White, waxy chalky bentonite		Huerfanito Bent.	3467'
Chacra	3966'	4757'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3966'
Mesa Verde	4757'	4776'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4757'
Menefee	4776'	5259'	Med-dark gry, fine gr ss, carb sh & coal	. 6	Menefee	4776'
Point Lookout	5259'	5597'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5259'
Mancos	5597'	6346'	Dark gry carb sh.	.6	Mancos	5597'
Gallup	6346'	7245'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	3	Gallup	6346'
Greenhorn		1	Highly calc gry sh w/thin Imst.	3	Greenhorn	1
Graneros		1	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	1
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	1
Morrison	i		Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

Control of the contro

Form 3160-4 (October 1990)

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other inFOR APPROVED

OMB NO. 1004-0137

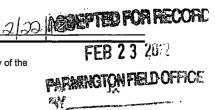
Expires: December 31, 1991 FEB 22 2012 5 LEASE DESIGNATION AND SERIAL NO

				•				SF	-078912 Farmingto	an Field Office
WELL COMPI	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOC	3 *	6 IF I	NDIAN, ALLOTT	EE OR TRIBE NAME Suleau of La	and Managem
1a TYPE OF WELL:	OIL WELL	GAS WELL X	DRY Other							-
b TYPE OF COMPLE	TION						7 UNI	T AGREEMENT Lindr	NAME ith B Unit	
NEW WELL	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR X Other	Payadd			8. FAF	RM OR LEASE N		-
WELL _	OVER EN	L BACK L	RESVR [ł		27	
2 NAME OF OPERAT				9. API WELL NO						
3 ADDRESS AND TE	Ilips Company						30-039-23609 10 FIELD AND POOL, OR WILDCAT			
	89, Farmington, Ni	/I 87499 (505)	326-9700				Lindrith West Gallup Dakota			
4. LOCATION OF WE	LL (Report location cle			equirements)*			11. SE	C., T, R, M, O	R BLOCK AND SURVEY	-
At surface N	1 (SWSW) 390' FSL	& 990' FWL					°	RAREA		
At top prod interval	reported below	SAME AS ABOV	E	•				Sec. 10	, T24N, R3W	
At total depth S	SAME AS ABOVE									
		14	PERMIT NO.	DATE ISSUE	ED		1	DUNTY OR	13. STATE	-
		}					J	PARISH O Arriba	New Mexico	
15. DATE SPUDDED 16		17. DATE COM	PL. (Ready to prod.)	·	18 ELE	VATIONS (DF, R	KB, RT, B	R, ETC)*	19, ELEV CASINGHEAD	-
12/26/1984 20 TOTAL DEPTH, MD &T	01/10/1985	BACK T.D., MD &TVD	2/14/2012 122 IF MULTIPLE CO	AMPI	23 INIT	ERVALS	ROTARY	TOOLS	CABLE TOOLS	_
20 TOTAL DEPTH, NID &	21 PLUG, E	ACA I U, MU &I VU	HOW N			ERVALS RILLED BY	AUIAKI	IOOLO	OABLE TOOLS	
7800'		245' CIBP	0		<u> </u>		<u> </u>	yes	<u></u>	_
24 PRODUCTION INTERV	AL (S) OF THIS COMPLE	:HON-TOP, BOTTOM, N	IAME (MD AND TVD)*	•			ľ	25. WAS DIREC SURVEY M		
	Gallup Dakota 6	568' - 6354'							NO	_
26. TYPE ELECTRIC AND CBL/CCL/GR							27 WAS	WELL CORED	No	
		C	ASING RECORD (Poport all strings	s set in 1	well)	L		NO	-
28 CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE			MENTING RECO	ORD	A	MOUNT PULLED	-
13 3/8" / H-40	48#	420'	17 1/2"	Surfa	ce, 500	sx (585.5cf)				- -
]				//				
8 5/8" / K-55 4 1/2" / K-55	32# & 24# 10.5#	3300' 7813'	12 1/4" 7 7/8"			50sx(1985.7d 0sx (2407cf)	ct)			_
29	LINER RE		1 110	30	Je, 100	03X (2407CI)	TUE	BING RECORI	<u> </u>	-
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET	(MD)	P/	ACKER SET (MD)	<u>-</u>
				2 3/8", 4.7#,	J-55	6610'				_
PERFORATION RECO	RD (Interval, size and num	ber)	32	ACI	D. SHO	T, FRACTURE	. CEMEN	IT SQUEEZE.	ETC.	-
allup w/ .34" diam.			6568' -						131,740gals 70Q X-	-
SPF @ 6568' - 6354	' = 40 Holes					-	-		n Sand w/ 30,173# of	
Sallup Total Holes =	40				Brow	n Sand w/ 10	,500# o	f Flex Sand		-
Sunup Total Holes –	40				-				RCVD FEB 27	
					1				till thist is	
									DIST. 3	_
33				RODUCTION	L					-
ATE FIRST PRODUCTION		CTION METHOD (Flowing			np)			-	Producing or shut-in)	-
N/A PATE OF TEST	HOURS TESTED	D'N FOR OILBBL GASMCF			WATERBBL GAS-OIL RATIO			-		
3		TES'	T PERIOD							
2/9/2012 LOW TUBING PRESS	1 hr.	1/2 CALCULATED OF	I RRI	TSTM GASMCF		TSTM WATERBE		TSTM	OIL GRAVITY-API (CORR.)	_
LOW TUBING PRESS	CASING PRESSURE	24-HOUR RATE	LBBL	GASMCF	ļ	VVA I EKBE	PL		OIL GRAVITT-API (GURR)	
SI - Rods	SI - 730psi		TSTM	TSTM			TSTM			_
34 DISPOSITION OF GAS		ed, etc)					Ī	TEST WITNESS	ED BY	
35. LIST OF ATTACHMEN	To be sold									-
36. I hereby certify that the	foregoing and attached inf	ormation is complete and	correct as determine	ed from all available	records					

Staff Regulatory Technicain

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-039-23609			Lindrith B Unit 27		
Ojo Alamo	2612'	2816'	White, cr-gr ss.	Ojo Alamo	2612'
Fruitland	2816'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2816'
Pictured Cliffs	3094'	3217'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3094'
Lewis	3217'	4135'	Shale w/siltstone stringers	Lewis	3217'
Huerfanito Bentonite	3467'	3966'	White, waxy chalky bentonite	Huerfanito Bent.	3467'
Chacra	3966'	4757'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3966'
Mesa Verde	4757'	4776'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4757'
Menefee	4776'	5259'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4776'
Point Lookout	5259'	5597'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5259'
Mancos	5597'	6346'	Dark gry carb sh.	Mancos	5597'
Gallup	6346'	7245'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6346'
Greenhorn		ı	Highly calc gry sh w/thin lmst.	Greenhorn	t
Graneros		ŀ	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	1
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	1
Morrison		,	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1
