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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 05 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1217' FNL & 1853' FEL, Section 35, T31N, R10W, NMPM

BH : Unit H (SENE), 1545' FNL & 710' FEL, Section 35, T31N, R10W, NMPM

5. Lease Number
NM-0607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Atlantic C 2C
9. API Well No.
30-045-35270
10. Field and Pool
Blanco MV
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other -- CASING REPORT

RCVD MAR 9 '12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/23/12 MIRU AWS 920. NU BOPE. PT 2 5/8" casing to 600#/30 min. Test OK.

2/24/12 TIH w/ 8 3/4" bit, tag cmt @ 199' & DO. Drilled ahead w/ 8 3/4" bit 3,916' - Interm. TD reached 2/26/12.

2/27/12 Circ. hole. TIH w/ 92 jts., 7", 23#, J-55, LT&C casing, set @ 3,905' with Stage Tool @ 3,096'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls gel mud & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cement w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 29 sx (62cf-11bbls=2.13 yld) Premium Lite cement w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 91 sx (126cf-22bbls=1.38 yld) Type III cement, w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 40 bbls FW. Bump plug w/ 986#, open stage tool & circ 17 bbls cmt to surface. Plug down @ 21:51 hrs on 2/27/12. WOC. 2nd stage: Pre-flush w/ 10 bbls FW, 10 bbls gel mud, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cement w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 377 sx (803cf-143bbls=2.13 yld) Premium Lite cement w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Drop plug & displaced w/ 122 bbls FW. Bump plug & close stage w/ 2500#. Circulate 40 bbls cmt to surface. Plug down @ 03:30 hrs on 2/28/12. RD cmt. WOC.

2/28/12 TIH w/ 6 1/4" bit, tag ST @ 3,096' & DO. PT 7" csg to 1500#/30 min. Test OK. Drilled ahead w/ 6 1/4" bit to 6,058' (TD). TD reached 3/2/12.

3/3/12 TIH w/ 141 jts., (94 jts J-55 & 47 jts L-80) 4 1/2", 11.6#, LT&C casing, set @ 5,987'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cement w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 149 sx (295cf-52bbls=1.98 yld) Premium Lite cement w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 93 bbls FW (1st 10 bbls with sugar water). Bump plug w/ 1550#. Plug down @ 14:59 hrs on 3/3/12. RD cmt: WOC, ND BOPE, NU WH. RD RR @ 21.00 hrs on 3/3/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 3/5/12

(This space for Federal or State Office use)

APPROVED BY Bd Bell

NMOCD Deputy Oil & Gas Inspector,
District #3

Date 3/14/12

