

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAR 12 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

5. Lease Number

SF-079302-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Kaime 2P

9. API Well No.

30-039-30939

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 674' FNL &amp; 903' FWL, Section 20, T26N, R6W, NMPM

BH: Unit C (NENW), 795 FNL &amp; 1920' FWL, Section 20, T26N, R6W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD MAR 19 '12

OIL CONS. DIV.

DIST 3

**13. Describe Proposed or Completed Operations**

2/26/12 MIRU AWS 711.

2/27/12 NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK.

2/28/12 TIH w/ 8 3/4" bit. Tag cmt @ 256' &amp; DO. Drilled ahead w/ 8 3/4" bit to 4,811' - Intermediate TD reached 3/2/12.

3/3/12 Circ hole. TIH w/ 116 jts., 7", 23#, J-55, LT&C casing, set @ 4,794'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger, 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 530 sx (1129 cf-201bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld). Type III cement, w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 187 bbls FW. Bump plug w/ 2250#. Circulate 97 bbls cement to surface. Plug down @ 04:00 hrs on 3/4/12. RD cmt. WOC. \*

3/4/12 TIH w/ 6 1/4" bit, tag cement @ 4,747' &amp; DO. Drilled ahead w/ 6 1/4" bit to 7,584' (TD) - TD reached 3/6/12.

3/7/12 TIH w/ 178 jts., 4 1/2", 11.6#, L-80, LT&amp;C casing, set @ 7,579'.

3/8/12 Circ. hole. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 205 sx (406cf-72bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 118 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2112#. Plug down @ 06:45 hrs on 3/8/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00 hrs on 3/9/12.

\* 7" Pressure test?

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Denise Journey*

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Title: Regulatory Technician Date: 3/9/12

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY

Title **NMOCD****MAR 12 2012**Date  
FARMINGTON FIELD OFFICE  
BY *SA**fc*