

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
 \* AMENDED

**MAR 12 2012**

Farmington Field Office  
 Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078198
2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit B (NWNE), 1075' FNL & 1494' FEL, Section 13, T30N, R11W, NMPM BH: Unit H (SENE), 2060' FNL, & 725' FEL, Section 13, T30N, R11W, NMPM	8. Well Name & Number NYE SRC 14N
	9. API Well No.  30-045-35154
	10. Field and Pool Blanco MV/Basin DK
	11. County and State San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - <u>CASING REPORT</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD MAR 19 '12  
 OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 3/12/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 13 2012

FARMINGTON FIELD OFFICE  
 BY SAV

NMOCD

A

pc

NYE SRC 14N  
BURLINGTON RESOURCES  
30-045-35154  
Blanco MV/Basin DK

AMENDED

- 2/11/12** - MIRU AWS 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓
- 2/12/12** - TIH w/ 8 3/4" bit, Tag cmt @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,779' – Inter. TD reached 2/15/12.
- 2/16/12** - TIH w/ 112 jts., 7", 23#, J-55, LT&C casing set @ 4,764' w/ Stage Tool @ 2,296'. RU to cmt. Pre-flush w/ 10 bbls gel mud & 2 bbls fw. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4 % SMS. Lead w/ 254 sx (541cf-96bbls=2.13 yld) Premium Lite cmt., w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld) Type III cement w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 110 bbls FW. Bump plug w/ 1376#. 5 bbls cement returned to surface prior to stage tool being opened. Plug down @ 02:30 hrs on 2/17/12. WOC. Dropped cancellation cone to open & close stage tool. Cone did not seat in stage tool. Stage tool hydraulically opened. Circ 60 bbls cmt above stage tool to surface. RD cmt.
- 2/17/12** **Notified Agencies – Jim Lovato (BLM) and Brandon Powell (NMOCD) Performed 1<sup>st</sup> stage cement job – 5 bbls cement to surface before stage tool opened. Dropped cancellation cone, cone did not seat. Requesting permission to drop wiper plug to lock stage tool. Shoot 4 perf holes above stage tool and pump 269 sx lead & 16 sx tail cement leaving 100' cmt in 7" casing. Verbal approval received from both Agencies.**
- 2/17/12** RU WL to perf w/ .59" diam, 4 holes @ 2,290'. RU to cmt 2<sup>nd</sup> Stage. Circ through Perfs to ensure rate. Pre-flush w/ 10 bbls FW, 10 bbls gel mud, & 10 bbls FW. Pump Scavenger **9 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead with 269 sx (573cf-102bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, 8 % bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 50 sx (69cf-12bbls=1.37 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 86 bbls FW. 480 fcp (disp plug to 94' above stage tool) Close in cement head w/ 440#. Circ 65 bbls cmt to surface. Shut-in @ 12:20 hrs on 2/17/12. RD Cmt. WOC.
- 2/18/12** TIH w/ 6 1/4" bit, tag 7" wiper plug @ 2,165' & DO. PT 7" casing & perf holes to 600#/30 min. Test OK. ✓ Drilled ahead w 6 1/4" bit to 7,408' (TD). TD reached 2/20/12.
- 2/21/12** TIH w/ 177 jts., 4 1/2", 11.7#, L-80 casing, set @ 7,403'. RU to cmt. Pre-flush w/ 10 bbls chemical wash & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02yld)** Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 212 sx (422cf-75bbls=1.99 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 115 bbls FW (1<sup>st</sup> 10 bbls with sugar water). Bump plug w/ 1630#. Plug down @ 21:07 hrs on 2/21/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:00 hrs on 2/21/12.