

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAR 22 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 1245' FNL & 1965' FWL, Section 11, T27N, R9W, NMPM

5. Lease Number
SF-0799376. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
TURNER HUGHES 16N9. API Well No.
30-045-3512110. Field and Pool
BLANCO MV / BASIN DK11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

03/11/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 08.00hrs on 03/12/12 Test -OK. PU & TIH w/ 8 3/4" bit. Tagged @ 190 & DO cmt to 236'. Drilled ahead to 3985' - Inter TD reached 03/13/12. Circ. hole & RIH w/ 93jts, 7", L-55, (20#, ST&C & 23#, LT&C) csg set @ 3964' Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Lead w/ 421sx(897cf-159bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Tail w/ 93sx(128cf-23bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 159bbls FW. Bumped plug @ 16:20hrs 03/14/12 Circ. 60bbls cmt to surface. WOC.

TIH, PT 7" csg to 1500#/30min @ 00.30hrs on 03/15/12. Test -OK. Drilled w/ 6 1/4". TIH, tagged cmt @ 3000' & DO cmt, & drilled ahead. TD reached @ 6790' on 03/15/12. Circ. hole & RIH w/ 4 1/2", 159jts, 11.6#, L-80, LT&C csg set @ 6787'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/207sx(410cf-73bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 106bbls FW Bumped Plug. Plug down @ 21.19hrs on 03/16/12 RD cmt. WOC. ND BOPE NU WH. RD RR @ 03 15hrs on 03/17/12. *a*

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed  Marie E. Jaramillo

Title Staff Regulatory Tech. Date 03/22/12

**RCUD MAR 30 '12
OIL CONS. DIV.
DIST. 3**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD
Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAR 28 2012

**FARMINGTON FIELD OFFICE
BY **

NMOCD *A**eth*