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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Notices and Repo	orts on Wells	2012 MAR 28	PM 2: 36		nington Field Office I of Land Manageme
	ne of Well GAS		STATE SANTA FE.	OFFICE NEW MEXICO	6.	Lease Number SF-078197 If Indian, All. or Tribe Name
Bl	me of Operator  URLINGTON RESCURCES OIL	& CAS COMPAN	VID		7.	Unit Agreement Nan
	Address & Phone No. of Operator					Well Name & Numb NYE FEDERAL 2N
РО	PO Box 4289, Farmington, NM 87499 (505) 326-9700				9.	API Well No.
	Location of Well, Footage, Sec., T, R, M  Jnit A (NENE), 678' FNL & 756' FEL, Section 8, T29N, R10W, NMPM				10.	30-045-35256 Field and Pool
Unit	t A (NENE), 678' FNL & 7	756' FEL, Section 8	5, 129N, R10W,	NMPM	11	Blanco MV/Basin Dl <u>County and State</u> San Juan, NM
	ECK APPROPRIATE BO					
Туре	e of Submission Typ Notice of Intent  X Subsequent Report Final Abandonment	ee of Action Abandonment Recompletion Plugging Casing Repair Altering Casin		Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	<u>x</u> o	ther – SPUD REPORT
	scribe Proposed or Comple	eted Operations				
13. Des	• •					
3/19/12 jts. <u>9.5/</u> (122cf-2 cement <u>t</u>	MIRU MOTE 212. Spud v 8", 32.3#, H-40, ST&C casin 22bbls=1.60yld) Pre-mix cer to surface. WOC. ND BOP be conducted by Drilling Rig DW	ng, <u>set @ 233</u> 1. RU ment w/ 20% fly-ash PE RD RR @ 16:00	to cmt. Pre-flush  i. Drop plug & d  hrs on 3/19/12.	n w/ 25 bbls pre-flush a	& 10 bbls Ì V. Bump j ₽	FW spacer. Pumped 7
3/19/12 jts. <u>9 5/8</u> (122cf-2 cement <u>t</u> PT will t APD/RC	8", 32.3#, H-40, ST&C casing 22bbls=1.60yld) Pre-mix cento surface. WOC. ND BOP be conducted by Drilling Right.	ng, set @ 233. RU ment w/ 20% fly-ash PE RD RR @ 16:00 g. Results will appea	to cmt. Pre-flush  n. Drop plug & d  hrs on 3/19/12.  ar on next report	n w/ 25 bbls pre-flush a	& 10 bbls Ì V. Bump j ₽	FW spacer. Pumped 7 blug w/ 450#. <u>Circ</u> . 7 CVD MAR 29'12 DIL CONS. DIV.
3/19/12 jts. 9 5/3 (122cf-2 cement t PT will t APD/RC	8", 32.3#, H-40, ST&C casing 22bbls=1.60yld) Pre-mix cento surface. WOC. ND BOP be conducted by Drilling Rigow	ng, set @ 233. RU ment w/ 20% fly-ash PE RD RR @ 16:00 g. Results will appearance is true and control of the set of the s	to cmt. Pre-flush  n. Drop plug & d  hrs on 3/19/12.  ar on next report	n w/ 25 bbls pre-flush a	& 10 bbls i V. Bump j R	FW spacer. Pumped 3 plug w/ 450#. <u>Circ</u> . 7 CVD MAR 29'12 DIL CONS. DIV. DIST. 3
3/19/12 jts. 9 5/3 (122cf-2 cement t APD/RC 14. I he Signed (This spa	8", 32.3#, H-40, ST&C casing 22bbls=1.60yld) Pre-mix cento surface. WOC. ND BOP be conducted by Drilling Rigow.	ng, set @ 233. RUment w/ 20% fly-ash PE RD RR @ 16:00  g. Results will appear going is true and con  D  ice use)	to cmt. Pre-flush n. Drop plug & d hrs on 3/19/12.  ar on next report  rrect.  Denise Journey	n w/ 25 bbls pre-flush a lisplaced w/ 15 bbls FV	& 10 bbls in the state of the s	FW spacer. Pumped 7 plug w/ 450#. <u>Circ</u> . 7 CVD MAR 29'12 DIL CONS. DIV. DIST. 3

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE BY SCU