

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAR 08 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management  
5. Lease Number

SF-078135

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
HUERFANITO UNIT 98N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35262

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NE/SE), 1675' FSL & 285' FEL, Section 35, T27N, R9W, NMPM

10. Field and Pool  
BLANCO MV / BASIN DK

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

02/22/12 MIRU AWS 730. NU BOPE PT csg to 600#/30min @ 08 00hrs on 02/23/12 Test - OK PU & TIH w/ 8 3/4" bit. Tagged @ 198' & DO cmt to 234' Drilled ahead to 3900' - Inter TD reached 02/25/12. Circ. hole & RIH w/ 91jts, 7", (20#, ST&C & 23#, LT&C) csg set @ 388L. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 451sx(961cf-171bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 91sx(126cf-22bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 156bbls FW. Bumped plug @ 20.36hrs 02/26/12. Circ. 75bbls cmt to surface. WOC Interw. Casing Grade? Report on next sundry. TIH, PT 7" csg to 1500#/30min @ 08.00hrs on 02/27/12. Test - OK Drilled w/ 6 1/4". TIH, tagged cmt @ 3836' & DO cmt @ 3900', TD reached @ 6746' on 03/01/12. Circ. hole & RIH w/ 4 1/2", 159jts, 11.6#, L-80, LT&C csg set @ 6740'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger 9sx(28cf -5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/221sx(438cf-78bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 104bbls FW Bumped Plug Plug down @ 20:13hrs on 03/02/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:30hrs on 03/03/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**RCVD MAR 14 '12  
OIL CONS. DIV.  
DIST. 3**

**14. I hereby certify that the foregoing is true and correct.**

Signed Marie E. Jaramillo

Title Staff Regulatory Tech. Date 03/07/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

**ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**MAR 09 2012****NMOCD**

**FARMINGTON FIELD OFFICE  
BY SCV**

PC