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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 13 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 1202' FSL & 1926' FWL, Section 21, T31N, R12W, NMPM</p> | <p>5. Lease Number
SF-077651</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sadie West 2M</p> <p>9. API Well No.

30-045-35305</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD MAR 19 12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/5/12 MIRU ASW 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,389' - Intermediate TD reached 3/8/12.

3/9/12 Circ. hole. TIH w/ 103 jts. (85 jts, 20# & 18 jts, 23#) 7", J-55 casing, set @ 4,374'. RU to cement. Pre-flush w/ 10 bbls FW, 10 bbls Gel Mud, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium lite cmt., w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 102 sx (141cf-25bbls=1.38 yld) Type III cement w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 175 bbls FW. Bump plug w/ 2,076#. Circ. 65 bbls cement to surface. Plug down @ 11:55 hrs on 3/9/12. WOC. TIH w/ 6 1/4" bit. PT 7" casing to 1500#/30 min. @ 22:30 hrs on 3/9/12. Test OK. Tag cmt @ 4,317' & DO. Drilled ahead w/ 6 1/4" bit to 7,177' (TD) TD reached 3/11/12.

3/11/12 Circ. hole. TIH w/ 172 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 7,162'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CD-32, 1% FL-52, .25 pps cello-flake, & 6.25 pps LCM-1. Tail w/ 224 sx (444cf-79bbls=1.98 yld) Premium Lite cmt., w/ 0.3% CD-32, 1% FL-52, .25 pps cello-flake, & 6.25 pps LCM-1. Drop plug & displaced w/ 112 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 1800#. Plug down @ 04:45 hrs on 3/12/12. RD cmt. WOC.

3/12/12 ND BOPE. NU WH. RD RR @ 01:00 hrs on 3/13/12.
* Lead cmt for 7" casing missing*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 3/13/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

MAR 13 2012

FARMINGTON FIELD OFFICE
BY SW

NMOCD

PC