

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 15 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
SF-077651

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

8. Well Name & Number
Sadie West 2M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35305

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 1202' FSL & 1926' FWL, Section 21, T31N, R12W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — CASING REPORT

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**RCVD MAR 19 '12
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

3/5/12 MIRU ASW 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 196' & DO. Drilled ahead w/ 8 3/4" bit to 4,389' — Intermediate TD reached 3/8/12.

3/9/12 Circ. hole. TIH w/ 103 jts. (85 jts, 20# & 18 jts, 23#) 7", J-55 casing, set @ 4,374'. RU to cement. Pre-flush w/ 10 bbls FW, 10 bbls Gel Mud, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium lite cmt., w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 484 sx (1031cf-183bbls=2.13 yld) Premium Lite cmt., w/ 8% bentonite, 0.3% CACL-2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 102 sx (141cf-25bbls=1.38 yld) Type III cement w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 175 bbls FW. Bump plug w/ 2,076#. Circ. 65 bbls cement to surface. Plug down @ 11:55 hrs on 3/9/12. WOC. TIH w/ 6 1/4" bit. PT 7" casing to 1500#/30 min. @ 22:30 hrs on 3/9/12. Test OK. Tag cmt @ 4,317' & DO. Drilled ahead w/ 6 1/4" bit to 7,177' (TD) TD reached 3/11/12.

3/11/12 Circ. hole. TIH w/ 172 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 7,162'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CD-32, 1% FL-52, .25 pps cello-flake, & 6.25 pps LCM-1. Tail w/ 224 sx (444cf-79bbls=1.98 yld) Premium Lite cmt., w/ 0.3% CD-32, 1% FL-52, .25 pps cello-flake, & 6.25 pps LCM-1. Drop plug & displaced w/ 112 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 1800#. Plug down @ 04:45 hrs on 3/12/12. RD cmt. WOC.

3/12/12 ND BOPE. NU WH. RD RR @ 01:00 hrs on 3/13/12. *rv*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician Date: 3/15/12

MAR 15 2012

(This space for Federal or State Office use)

APPROVED BY

Title
NMOCD

Date
FARMINGTON FIELD OFFICE
BY *SCV*