

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 16 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-078640

2. Name of Operator

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
RINCON UNIT COM**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
RINCON UNIT COM 203N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30632

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
BLANCO MV / BASIN DK

Surface: Unit M (SW/SW), 507' FSL & 150' FWL, Section 22, T27N, R7W, NMPM

Bottom: Unit D (NW/NW), 677' FNL & 729' FWL, Section 27, T27N, R7W, NMPM

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD MAR 29 '12**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**DIST. 2**

13. Describe Proposed or Completed Operations

Please see attached:

**RECEIVED
B.L.M.-MAILROOM
2012 MAR 28 PM 2:37
STATE OFFICE
SANTA FE, NEW MEXICO**

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. JaramilloTitle: Staff Regulatory Tech. Date 03/08/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAR 20 2012**NMOC**FARMINGTON FIELD OFFICE
BY SCW*fe*

RINCON UNIT COM 203N

API# 30-039-30632

Blanco Mesaverde / Basin Dakota

ConocoPhillips

- 01/24/12 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run gauge ring from 7730' to 15'KB. Run GR/CCL/CBL from 7730' to 2800'. Continued to 15' KB w/ GR/CCL. TOC @ 3000'. (7" shoe @ 4295'). RD W/L.
- 01/31/12 Install Frac valve. PT csg to 6600#/30min @ 11:15hrs. on 01/31/12. Test Ok.
- 02/01/12 RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7702', 7688', 7681', 7678', 7675', 7667' = 12 Holes. 1SPF @ 7605', 7600', 7594', 7588', 7584', 7580' = 6 Holes.
- 02/02/12 Perf. **Dakota** w/ .34" diam. - 2SPF @ 7664', 7656', 7642', 7638', 7634', 7630', 7626', = 14 Holes. 1SPF @ 7576', 7550', 7546', 7540', 7536', 7532', 7528', 7524', 7518', 7514' = 10 Holes. Total DK holes = 42. Acidize w/ 10bbls of 15% HCL. Frac'd (7514' - 7702') w/ 119,250gals of 70% Quality Slick foam w/ 41,325# 20/40 Brady sand. Pumped 112bbls of fluid flush. Total N2:2,361,600SCF. Set CBP @ 6000'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5877', 5864', 5817', 5789', 5767', 5762', 5744', 5739', 5730', 5719', 5716', 5644', 5624', 5591', 5589', 5580', 5568', 5559', 5548', 5543', 5506', 5494', 5490', 5484', 5480', 5473' = 26 Holes.
- 02/03/12 Acidize w/ 10bbls of 15% HCL. Frac'd (5473' - 5877') w/ 113,400gals of 70% Quality SlickFoam w/ 102,025# of 20/40 Brady sand. Pumped 84bbls of fluid. Total N2:1,423,100SCF. Set CBP @ 5450'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 5493', 5415', 5405', 5399', 5393', 5323', 5318', 5286', 5280', 5271', 5264', 5193', 5187', 5157', 5151', 5148', 5136', 5122', 5114', 5089', 5086', 5073', 5064', 5060' = 24 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5060' - 5493') w/ 72,240gals of 70% Quality SlickFoam, w/ 46,830# of 20/40 Brady sand. Pumped 74bbls foamed fluid. Total N2:1,423,100SCF. RD and released frac equipment. Start flowback.
- 02/04/12 Continue flowback.
- 02/06/12 RU Basin W/L. RIH w/ CBP set @ 4810'. RD W/L & release flowback.
- 03/01/12 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK. SDFN
- 03/02/12 Tag & M/O CBP @ 4810'. CO & M/O CBP @ 5450'. Started selling MV gas thru GRC. Blow & Flow.
- 03/03/12 Blow & Flow.
- 03/04/12 Blow & Flow.
- 03/05/12 Circ., & CO fill from 5931' to 6000'. Run flow test on MV. Blow & Flow.
- 03/06/12 Tag & M/O CBP @ 6000'. Circ., & CO fill from 7662' to PBTD @ 7737'. Started selling DK gas thru GRC. Blow & Flow.
- 03/07/12 Run flowtest across MV & DK. Blow & Flow.
- 03/08/12 CO fill, RIH w/ 2 3/8", 4.7#, L-80 tbg set @ 7629' w/ F-Nipple @ 7628'. ND. BOPE. NU WH. RD RR @ 17:00hrs on 03/08/12.

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