<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

285	)

Alternative Method:

Form C-144

### Pit Closed-Loop System Below-Grade Tank or

Proposed Alternative Method Permit or Closure Plan Ap	- plication			
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed Closure of a pit, closed-loop system, below-grade tank, or propose Modification to an existing permit  Closure plan only submitted for an existing permitted or non-perm below-grade tank, or proposed alternative method	alternative method d alternative method			
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-g	rade tank or alternative request			
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental.	f surface water, ground water or the authority's rules, regulations or ordinances			
Operator: HALLADOR PETROLEUM LLP OGRID # 12672				
Address 1660 LINCOLN ST., SUITE 2700, DENVER, CO 80264				
Facility or well name: STOREY IC				
API Number 30-045-31704 OCD Permit Number				
U/L or Qtr/Qtr J Section 34 Township 32 N Range 11 W County SAN JUAN				
Center of Proposed Design. Latitude 36.93887° N Longitude 107.97701° W NAD: ☐ 1927 ☑ 1983				
Surface Owner				
Pit: Subsection F or G of 19 15.17.11 NMAC	DO::::::::::::::::::::::::::::::::::::			
Temporary:  Drilling  Workover	1000 DEC 15'08			
Permanent  Emergency  Cavitation  P&A	or obs. ou.			
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other	019T. S			
☐ String-Reinforced				
Liner Seams.  Welded Factory Other Volume. bbl Dimensions. L'x W'	x D <u>'</u>			
3.  Closed-loop System: Subsection H of 19 15 17 11 NMAC				
Type of Operation    P&A    Drilling a new well    Workover or Drilling (Applies to activities which require printent)	rior approval of a permit or notice of			
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other	i i			
☐ Lined ☐ Unfined Liner type Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other				
Liner Seams				
4.				
Volume. 95 bbl Type of fluid produced water				
Fank Construction material: single wall steel				
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-	.or			
☐ Visible sidewalls and liner ☑ Visible sidewalls only ☐ Other				
Life type Thickness IIII LI HOTE LITTE LITTE LITTE				

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

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<del></del>				
6. Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of bailbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
✓ Alternate Please specify 48" high (= 36" hog wire + re-bar top)				
7.  Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Notting Other expanded metal				
Monthly inspections (If netting or screening is not physically feasible)				
8				
Signs: Subsection C of 19 15 17 11 NMAC				
<ul> <li>✓ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers</li> <li>✓ Signed in compliance with 19 15.3 103 NMAC</li> </ul>				
a signed in compliance with 17 13.5 to 5 Notice				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Burea	w office for			
consideration of approval  Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval				
10.				
Siting Criteria (regarding permitting): 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accommandations of accommendations of accommendations. Requests regarding changes to certain siting criteria may require administrative approval from the application of accommandations of accommendations. Recommendations of accommendations of accommendations of accommendation of the same accommendation of the same accommendation of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to disabove. rade tanks associated with a closed-loc.	ropriate district approval.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	☐ Yes 🛛 No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes 🖾 No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	☐ Yes ☑ No ☐ NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☑ No ☐ NA			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes 🖾 No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes 🛭 No			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ⊠ No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🖾 No			
Within an unstable area.  - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes 🖾 No			
Within a 100-year floodplain - FFMA map	☐ Yes 🛛 No			
	∐ Yes ⊠ No			

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Form C-144

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC   Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC   Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15 17 13 NMAC
Previously Approved Design (attach copy of design) API Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC  Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17 13 NMAC
Previously Approved Design (attach copy of design)  API Number
Previously Approved Operating and Maintenance Plan API Number(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Ilydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15 17.9 NMAC   Ilydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15 17.9 NMAC   Ilydrogeologic Report - based upon the appropriate requirements of 19 15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   Precboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

- Ol Connich mondiquement

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Form C 144

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St Instructions: Please indentify the facility or facilities for the disposal of liquids, dra facilities are required.		
Disposal Facility Name D	isposal Facility Permit Number:	
Disposal Facility Name D	isposal Facility Permit Number	
Will any of the proposed closed-loop system operations and associated activities occi ☐ Yes (If yes, please provide the information below) ☐ No	er on or in areas that will not be used for future ser	vice and operations?
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specifications based upon the appropriate re Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of Site Reclamation Plan - based upon the appropriate requirements of Subsection	F 19 15 17 13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19 15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the cloprovided below. Requests regarding changes to certain siting criteria may require a considered an exception which must be submitted to the Santa Fe Environmental B demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for	dministrative approval from the appropriate dist ureau office for consideration of approval. Just	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - tWATERS database search, USGS, Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS; Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS, Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signifiake (measured from the ordinary high-water mark)  - Topographic map, Visual inspection (certification) of the proposed site	icant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in  - Visual inspection (certification) of the proposed site, Aerial photo; Satellite in		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the watering purposes, or within 1000 horizontal feet of any other fresh water well or spring.  NM Office of the State Engineer - iWATERS database, Visual inspection (certains).	ng, in existence at the time of initial application	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water wadopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval	•	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map, Visual in	spection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining an	d Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Society; Topographic map</li> </ul>	Mineral Resources; USGS, NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each of the foby a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Sul Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) Protocols and Procedures - based upon the appropriate requirements of 19 15 17 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Sub Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill Soil Cover Design - based upon the appropriate requirements of Subsection I of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection Construction Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requireme	ments of 19 15.17 10 NMAC psection F of 19.15 17 13 NMAC priate requirements of 19 15 17.11 NMAC - based upon the appropriate requirements of 19.1 13 NMAC ments of Subsection F of 19 15 17 13 NMAC section F of 19.15.17.13 NMAC cuttings or in case on-site closure standards canno 19 15.17 13 NMAC 19 15 17 13 NMAC	5 17 11 NMAC

Oil Comountem Decision

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Form C-144

Operator Application Certification:		
I hereby certify that the information submitted with this application is t	struc, accurate and complete to the best of my knowledge and belief	
Name (Print) BRIAN WOOD Title CONSULTANT	) ENZ	
Signature	Date <u>12-12-08</u>	
e-mail address. <u>brian@permitswest.com</u> Felephone (505) 466-8120	<u>20</u>	
OCD Approval: Permit Application (including closure half)	1	
OCD Representative Signature:	Approval Date: 4/05/2012	_ :
Title: Compliance Office	OCD Permit Number:	
	plan prior to implementing any closure activities and submitting the closure rep 60 days of the completion of the closure activities.  Please do not complete this	ort.
	Closure Completion Date:	
22. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only	')
Closure Report Regarding Waste Removal Closure For Closed-loop	op Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	
two facilities were utilized.	iquids, drilling fluids and drill cuttings were disposed. Use attachment if more	
Disposal Facility Name:		
Disposal Facility Name.  Were the closed-loop system operations and associated activities perform	Disposal Facility Permit Number	-
Yes (If yes, please demonstrate compliance to the items below)	No	
Required for impacted areas which will not be used for future service and  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	and operations	
Closure Report Attachment Checklist: Instructions: Each of the followark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location Latitude		<i>k</i>
25 Operator Closure Certification:		
	s closure report is true, accurate and complete to the best of my knowledge and e requirements and conditions specified in the approved closure plan	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
Lorni C-144	HOLDS TO THE STATE OF THE STATE	

PAGE 1

#### **Current Situation**

There is a PESCO 95 barrel single wall steel tank. Walls are visible. Inside walls are coal tar coated. Tank is surrounded by hog wire fence topped with re-bar. There is no secondary containment. The tank has an expanded metal top. After removal of the existing tank, water will be piped to a planned below grade tank. Application for it will be made once the design is finalized.

#### Time Line

Will close after approval of this application and before June 16, 2013. Will close earlier if OCD determines there is an imminent danger to fresh water, public health, or the environment.

#### Siting Criteria

1. Depth to ground water is >100'. Closest reported water depth is the Burlington water well which is  $\approx$ 4,000' northwest in Section 33. Office of the State Engineer records are attached as Exhibit A. There are no water wells in Sections 3 - 5, T. 31 N., R. 11 W.

≈6,160' Burlington water well ground elevation - 270' depth to water bearing strata ≈5,890' water level elevation

6,100' gas well elevation
- 3' depth to bottom of tank
6,097' tank bottom elevation

6,097' tank bottom elevation
- 5,890' water level elevation
≈207' depth to water

2. Tank is not within 300' of a continuously flowing watercourse. Tank is not within 200' of a significant watercourse as defined by OCD. Closest such watercourse is Kiffen Canyon, which is  $\approx$ 400' southwest (Exhibits B & C). Tank is over 100' higher than Kiffen Canyon.



Hallador Petroleum LLP Storey 1C below grade tank proposed closure 1770' FSL & 2405' FEL Sec. 34, T. 32 N., R. 11 W. San Juan County, New Mexico API # 30-045-31704

- 3. Tank is not within 300' of any building. Closest building is more than 1/4 mile distant (Exhibit C).
- 4. Tank is not within 1,000' of any fresh water well or spring (Exhibits A & B).
- 5. Tank is not within municipal boundaries or within a municipal fresh water well field (Exhibits A & B).
- 6. Tank is not within 500' of a wetland (Exhibit D).
- 7. Tank does not overly a mine (Exhibit E).
- 8. Tank is not in an unstable area. No evidence of earth movement was found during a November 13, 2008 field inspection.
- 9. Tank is not within a 100 year flood plain (Exhibit F).
- 10. C-102 is attached as Exhibit G.
- 11. Closure notice to the surface owner (BLM) is attached as Exhibit H.

#### <u>Hydrogeology</u>

Surface formation is the Nacimiento. According to Stone et al in <u>Hydrogeology</u> and water resources of San Juan Basin, New Mexico, the Nacimiento is mainly a mudstone. There are also medium to coarse grained sandstone layers in the Nacimiento. Transmissivities of 100 feet<sup>2</sup> per day can be found in the coarser continuous sandstones. Water in the more extensive sandstones has a specific conductance of 1,500  $\mu$ mhos. Specific conductance is >2,000  $\mu$ mhos in the finer grained sandstones.



#### PAGE 3

#### Closure Plan

Surface owner has been notified via certified return receipt requested mail of the proposed closure.

Will verbally notify OCD at least 72 hours and no more than 1 week before closure. Notice to OCD will include operator name, location (quarter-quarter, section, township, & range), well name & number, and API number.

Will pump out any remaining water and haul to Basin Disposal (NM-01-005)

Will haul sludge to J F J Land Farm (NM-01-010).

Will truck waste qualifying under OCD Rule 19.15.9.712 to the San Juan County landfill.

Will remove tank, pipes, and associated equipment and store at company yard for future reuse.

Will test soil under tank to determine if a release has occurred, even if there is no visible contamination. Will collect, at a minimum, a five point composite sample. Will collect individual grab samples from any area that is wet, discolored, or showing other evidence of a release. Will analyze all samples for:

Component	Test Method	Not to Exceed (mg/kg)
benzene	EPA SW-846 8021B or 8260B	0.2
total BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA 418.1	100
chlorides	EPA 300.1	250 or background

If the operator or OCD determines that a release has occurred, then the operator will comply with OCD rules 19.15.3.116 NMAC and 19.15.1.19 NMAC,



PAGE 4

as appropriate. A major (>25 barrels) release requires immediate verbal notice and timely written notice to OCD. A minor release (more than 5 barrels and less than 25 barrels) requires timely written notice to OCD. Timely is defined as 15 days. Written notice will include Form C-141. OCD may require additional sampling delineation upon its review of the results.

If the sampling program demonstrates that a release has not occurred, or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC (table on preceding page); then the operator will back fill the excavation with compacted waste free earthen material, construct an OCD prescribed soil cover, recontour, and revegetate the site. The soil cover, recontouring and re-vegetation requirements will comply with Subsections G, H and I of 19.15.17.13 NMAC. Specific steps are:

back fill to within 12" of grade
bring to grade with 12" topsoil or background thickness, whichever is more
contour to prevent ponding or erosion
seed first growing season after closure
seed with at least 3 native species, at least 1 of which must be a grass (recommend grass species only for safety & keep seed bag tag) seed mix will exclude noxious weeds
cover seed
Will file closure report on Form C-144 within 60 days of closure completion with necessary attachments to document all closure activities including: proof of notice to surface owner proof of notice to OCD
plot plan chemical sampling analysis results
disposal facility name and permit number
back filling & cover details
seeding rate per species
how seeded
photograph of seeded area



Hallador Petroleum LLP
Storey 1C below grade tank proposed closure
1770' FSL & 2405' FEL Sec. 34, T. 32 N., R. 11 W.
San Juan County, New Mexico
API # 30-045-31704

Successful revegetation will be accomplished if:
plant cover equals 70% of adjacent impact free native perennial vegetation
(noxious weeds are not counted toward 70% goal)
70% goal maintained for 2 consecutive growing seasons without irrigation
if unsuccessful, repeat until goals is achieved
notify OCD when 70% goal has been met for 2 consecutive growing seasor
file Form C-144
include photograph of revegetated area

Executed this 9th day of December, 2008.

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop, Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

The operator's representative is:

Tim Lovseth

Hallador Petroleum LLP

1660 Lincoln St., Suite 2700

Denver, CO 80264

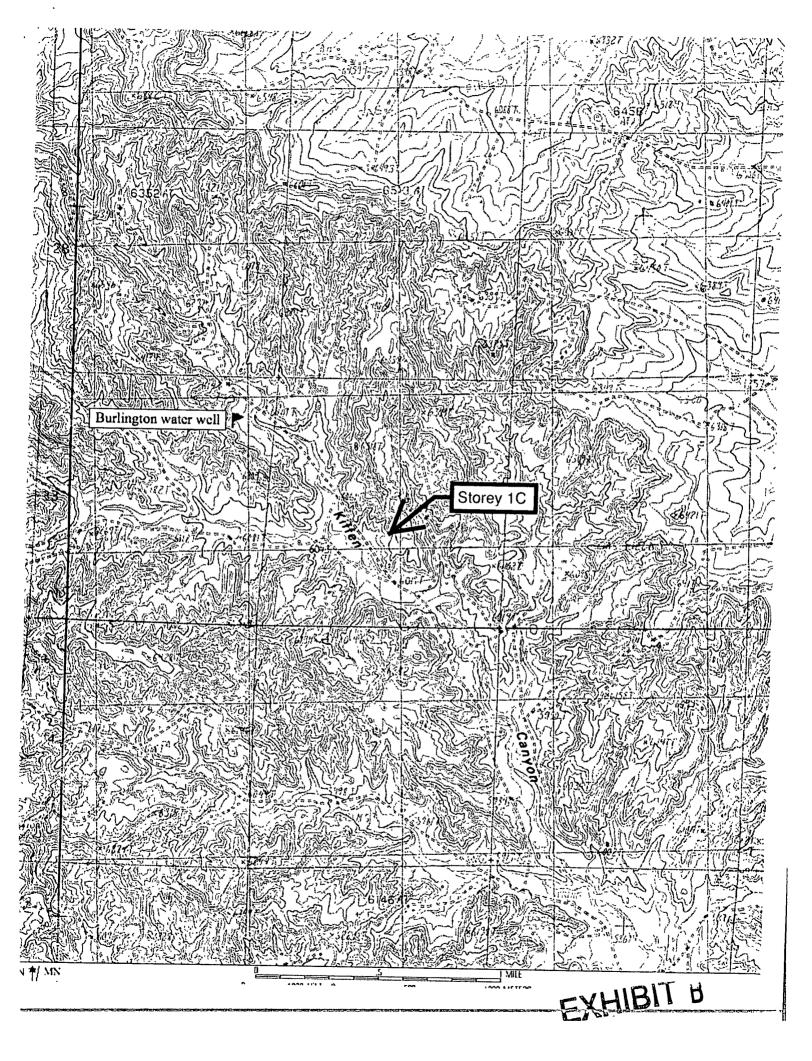
(303) 839-5504, Extension 317



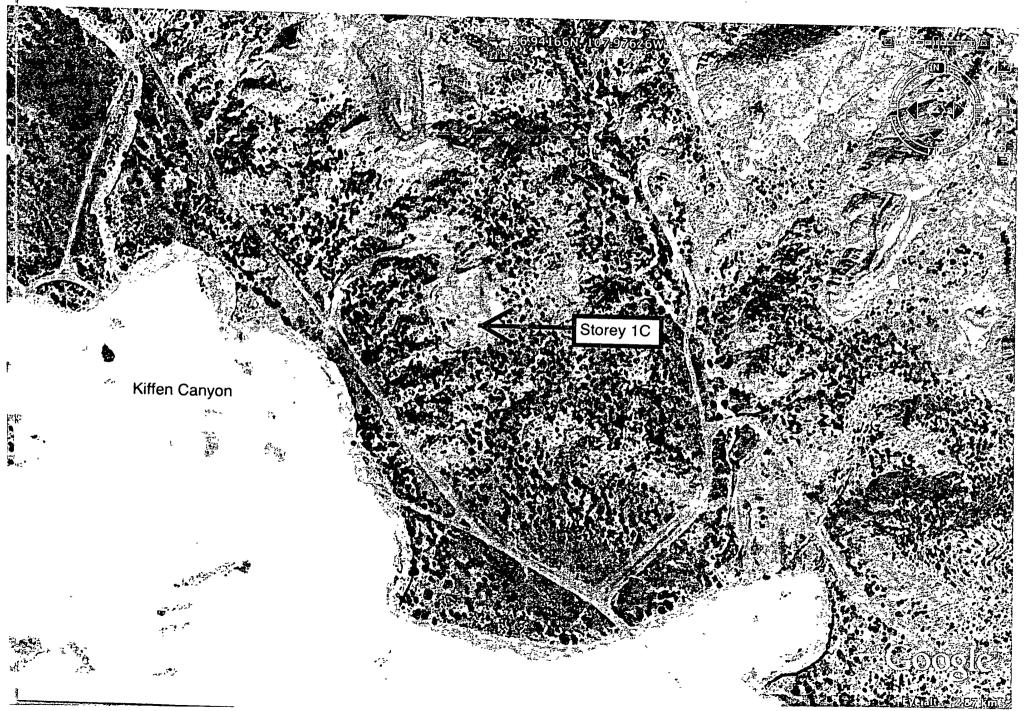
#### New Mexico Office of the State Engineer **POD Reports and Downloads**

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County: [mm/mon/mi	er summer B	Basin:	ूचनका <u>त्रीकृत्यस्त</u> ्रीका	**********************	∌ Nun	nber: [	S	uffix:			
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ť	POD / Surfac	e Data Rep	ort) (Avg	Depth to Wate	r Report	(Water (	Column Rep	ort			
		C	lear Form	(iWATERS Me	nu (Hel	<b></b>					
			WATE	R COLUMN R	EPORT 1	2/12/2	008	Carlos Calendarios - Calendarios Carlos Carl			
	(quarter	s are 1=	=NW 2=NE	3=SW 4=SE							
				o smallest	•		Depth	Depth	Water	(in	feet
POD Number	Tws	Rng Sec	p p p	Zone	x	¥	Well	Water	Column	<b>\</b>	
SJ 01360	32N	11W 19	2 2				180	155	25		
SJ 01327	32N	11W 23	2 2 3				90	50	40		
SJ 00021	32N	11W 23	3				585				
SJ 00017	32N	11W 24	2				105				
SJ 00020	32N	11W 29	3				588				
SJ 00026	32N	11W 33	2				321				

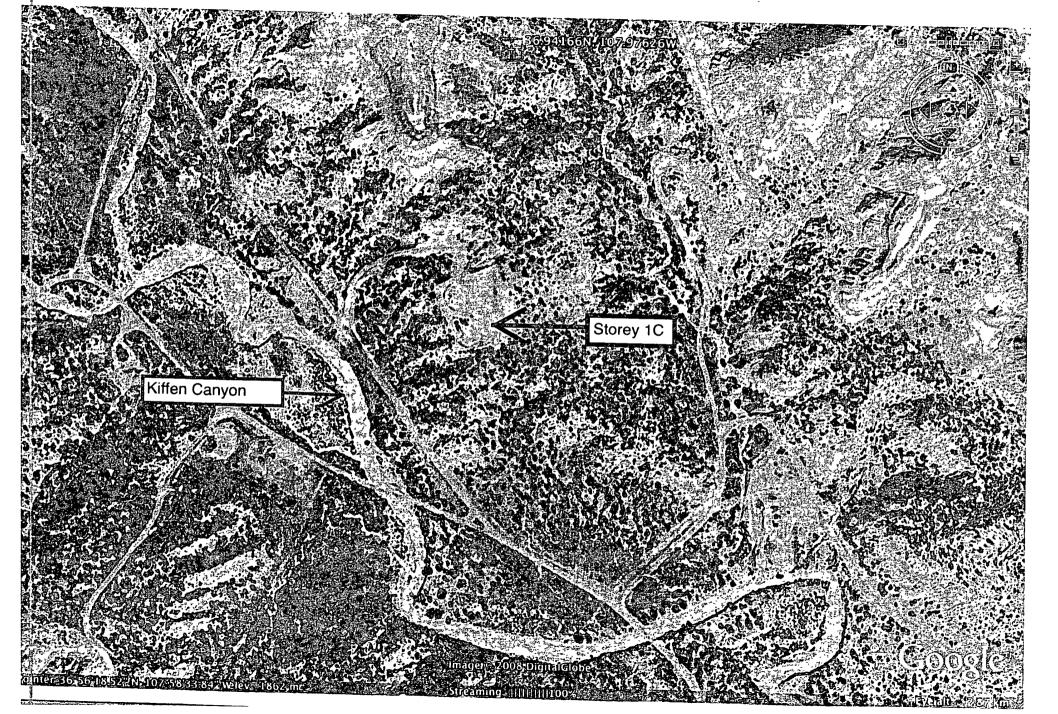
Record Count: 6

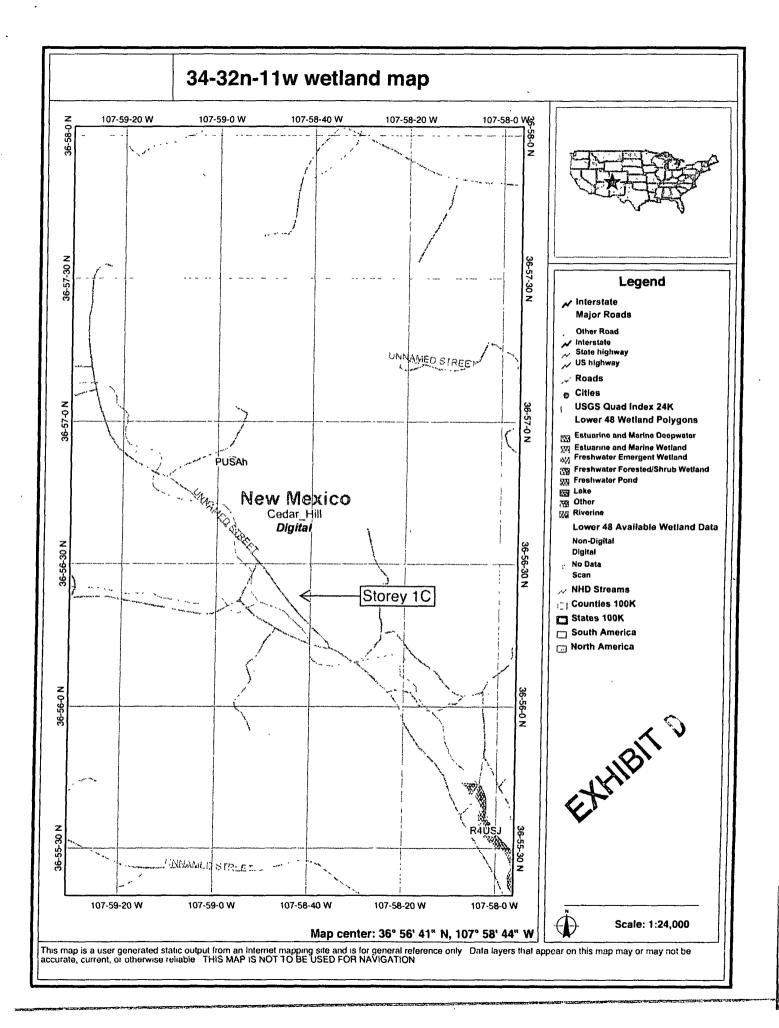


EXHIBIT



EXHIBIT





## **MMQonline Public Version**

Alines, Mills & Quarries Commodity Groups

△ Aggregate & Stone Mines

◆ Coal Mines

⅓ Industrial Minerals Mines

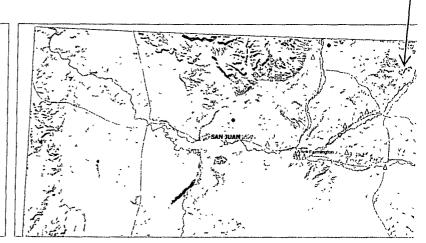
∜ Industrial Minerals Mills

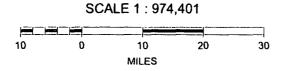
☑ Metal Mines and Mill Concentrate

☑ Potash Mines & Refineries

⊇ Smelters & Refinery Ops.

❤ Uranium Mines

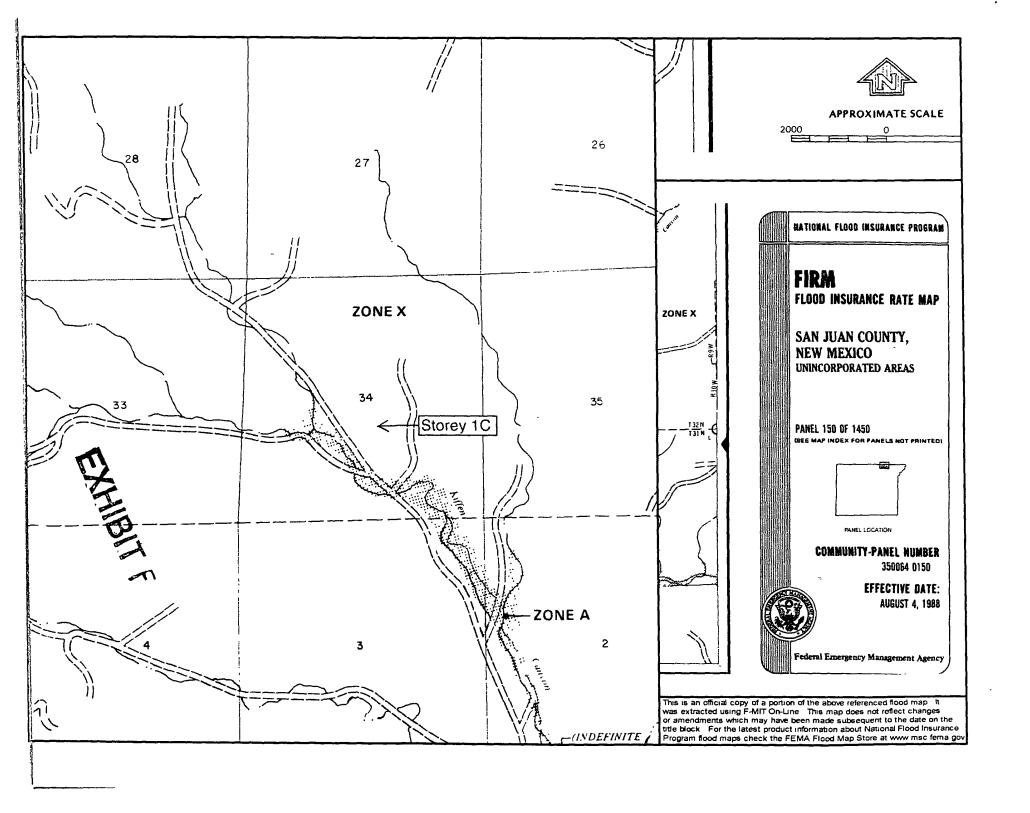






Storey 1C

EXHIBITE



# State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **BLANCO MESA VERDE** 72319 3170 Property Name Well Number STOREY I C OCRID No. Bevation Operator Name 23846 QUESTAR EXPLORATION & PRODUCTION 6100 Surface Location UL or Lot Sec. Tup. Lot lds. Feet from> North/South Rge. Feet from> County East/West 34 32 N II W 1770 SOUTH **EAST** 2405 Bottom Hole Location II Different From Surface UL or Lot Sec Top. Feet from North/South | Feet from> Rga. East/West County NAUL MAR 320 Decision Joint ? Consolidation Order No. NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSCIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5056.26\*\*\* \$ 89 20' W -- from BLM OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature < JUN 2003 88 Printed Name BRIAN WOOD 529 OIL COAS. DIV. CONSULTANT Title DiST. 3 MAY 19, 2003 Date SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 2405 3412. Date of Survey tank N 36.93887 3 W 107.97701° z <u>@</u> Profession EXHIBIT G 5267.46\*\*\*



December 8, 2008

BLM 1235 LaPlata Highway Farmington, NM 87401

As required by NMOCD rule Subsection J of 19.15.17.13 NMAC, I am notifying BLM that Hallador Petroleum LLP plans to close the following below grade tanks on BLM surface in San Juan County, NM:

Well	API Number	<u>Lease</u>	<u>Location</u>
Horton 1A	30-045-21955	NMSF-078095-A	SWNE 7-31n-11w
Horton 1B	30-045-30165	NMSF-078095-A	NWSE 7-31n-11w
Horton 1C	30-045-33061	NMSF-078095-A	NENE 7-31n-11w
Horton 1D	30-045-33065	NMSF-078095-A	NESE 7-31n-11w
Horton 2	30-045-11371	NMSF-078039	NENE 22-32n-11w
Horton 2A	30-045-23392	NMSF-078039-B	SESE 22-32n-11w
Horton 3B	30-045-31703	NMSF-078147-A	NENE 13-32n-12w
Horton 5	30-045-22933	NMSF-078095-A	SWNE 7-31n-11w
Horton 7	30-045-21362	NMSF-078039	SWSE 22-32n-11w
Storey 1A	30-045-21957	NMSF-078051-A	SESE 34-32n-11w
Storey 1B	30-045-30164	NMSF-078051-A	SESW 34-32n-11w
Storey 1C	30-045-31704	NMSF-078051-A	NWSE 34-32n-11w

I have attached a copy of this letter for each of the 12 well files. Please call me if you have any questions.

Postage & Feos \$ 6.0 7 Sps

Sirest, Apt No.; or PO Box No.
City, Stries, 2/84

Sincerely,

Brian Wood

EXHIBITH

#### Power of Attorney

Know All Men By These Presents:

That I, Victor P. Stabio, Chief Executive Officer and President of Hallador Petroleum Company, with offices at 1660 Lincoln Street, Suite 2700, Denver, Colorado 80264, have made, constituted, and appointed, and by these presents do make, constitute and appoint Brian Wood of Permits West, Inc., whose address is 37 Verano Loop, Santa Fe, New Mexico 87505, my true and lawful attorney, for me, and in my name, place and stead, and to my use to sign any and all forms submitted on behalf of Hallador Petroleum Company to the New Mexico Oil Conservation Division.

This Power of Attorney is execute this 8th day of	December,	2008, but shall be effective
for all intents and purposes as of June 16, 2008.		111

Virtor P Stabio

Chief Executive Officer and President of Hallador Petroleum Company

#### Corporate Acknowledgment

STATE OF COLORADO }
CITY AND } 
COUNTY OF DENVER }

Before me, a Notary Public in and for said County and State, on this 8th day of December, 2008, personally appeared Victor P. Stabio, Chief Executive Officer and President of Hallador Petroleum Corporation, a Colorado corporation, on behalf of said corporation.

My commission expires: June 7, 2011 Jane Sanders, Notary Public 1660 Lincoln Street, Suite 2700 Denver, Colorado 80264

My Commission Expires 06/07/2011