

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080243

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
ISEC770

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
RIDDLE A 3

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavac@bp.com

9. API Well No.

30-045-11791-00-S1

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.4081

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R9W NENE 0915FNL 1155FEL  
36.816437 N Lat, 107.816025 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<b>BP</b>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Last produced June 2010

03/01/12 RU AWS 825; Blow well down.

03/02/12 shut down due to weather conditions

03/05/12 tst double gate BOP. 250# low &amp; 1000# high. Charted &amp; held for 5 min.

03/07/12 BLM Rep. Mark Decker on location. Kill well w/35 bbls of 2% KCL wtr. Found Model D

permanent pkr left in hole @2876'. Unseat &amp; TOH w/pkr. Continue pull tbg.

03/08/12 TIH; set CIBP @2830'. Casing pressure won't hold. Looking for hole. Test CIBP &amp; CSG

2770'-2830' to 250# low for 5 min. Test failed @250#. Bled dn to 0 in 5 min. RD test unit.

03/09/12 TOH with remaining tbg &amp; pkr. TIH; set 2nd CIBP @2808'. Est top of sand @2820'. Csg Collar @2815'; pick up &amp; set back dn on CIBP w/Baker #5 setting tool; CIBP was set. Set pkr; press tst

RECEIVED  
B.L.M.-MAILROOM  
2012 MAR 28 PM 2:34  
STATE OFFICE  
SANTA FE, NEW MEXICO

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #133616 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 03/22/2012 (11SXM0539SE)

RCVD MAR 29 '12

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

OIL CONS. DIV.  
DIST. 3

Signature (Electronic Submission)

Date 03/22/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 03/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #133616 that would not fit on the form**

**32. Additional remarks, continued**

CIBO & Csg to 250# low; test failed. PT back to 250# low for 5 min; good. RU E-Line & run CBL 2808'-surface. BLM inspector (Mark Decker) witnessed all pressure tests & CBL. TOC @193'.

03/12/12 Spot Baker Hughes cmt pmp truck on location. #1 plug; mix & pmp 8.6 bbls Type 3 neat cmt 2808'-1852' @14.6 ppg; Yield 1.37 cuft/sk. Pulled up to 1852'; reverse circ w/20 bbls wtr recover 3 bbls cmt to surface.

03/13/12 TIH; tag cmt @1887'. Pressure test lines 250 psi low; 2000 psi high; pressure test failed on 3.5" Csg from 196'-1887'. TOH w/3.5" Baker pkr & tbq. #2 plug; batch mix & pmp 8.7 bbls Type 3 neat cmt 1887'-861' all Density & Yield same. Recovered 1/2 bbl cmt to surface.

03/14/12 TIH; tag TOC @940'. TIH; set pkr @200'; press tst line 250 low & 2000 high; for 5 min. Test failed; release pkr; TOH. TIH w/tbg open ended set tbq @925'. #3 plug; mix & pmp 6.4 bbls Type 3 neat cmt 925'-200'. Recovered 1/2 bbl cmt to surface.

03/15/12 Hang pkr @168'. RU Baker on tbq; press test lines 250 low; 2000 high; Set pkr; pressure test 3.5" csg held @250 psi 5 min. Press test failed @600 psi. TOH w/Packer. TIH; tag cmt @196'. TIH w/2" gun & perf 177'-179' @4 SPF; total 8 shots. Install 2 7/8" sub on top of 3.5" csg to pmp cmt. Establish circ dn 3.5" csg & up 8 5/8" annulus pmp'd 6.2 bbls @20 psi; clean returns; pmp cmt down 3.5" Csg & up 8 5/8" annulus; Pump 25 bbls Type 3 neat cmt, recovered 5 bbls good cmt to surface. Shut dn.

03/16/12 Dig Cellar; cut off wellhead; Tag cmt @40'. Mix 2 bbls cmt pmp .8 bbls Type 3 neat cement to surface. 8 5/8" csg full of cement. Weld on dry hole marker; fill in cellar. RD MO location.

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