

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30889
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-49
7. Lease Name or Unit Agreement Name Johnston A Com
8. Well Number #7
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **N** : **885** feet from the **South** line and **1678** feet from the **West** line
Section **32** Township **26N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6754' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD APR 4'12
OIL CONS. DIV.
DIST. 3

Spud Date: 3/6/12

Rig Released Date: 4/1/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 4/2/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Brand Pull TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-11-12

Conditions of Approval (if any):

A

PC

Johnston A Com #7
30-039-30889
Burlington Resources
Basin Dakota/Basin Mancos

- 3/8/12** Please see NOI dated 3/8/12 for approval to nudge well away from existing Wellbore.
- 3/20/12** MIRU AWS 711.
- 3/21/12** NU BOPE. PT BOPE. Test OK. PT 9 5/8" csg to 600# / 30 min. Test OK.
- 3/22/12** TIH w/ 8 3/4" bit. Tag cmt @ 70' & DO. Drilled ahead w/ 8 3/4" bit to 4,635' Inter TD reached 3/26/12.
- 3/27/12** TIH w/ 111 jts. (86 jts 20# ST&C & 25 jts 23# LT&C) 7", J-55 casing, set @ 4,628' w/ Stage Tool @ 2,589'. **1st Stage:** RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GM & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead w/ 164 sx (349cf-62bbls=2.13 yld)** Prem. Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. **Tail w/ 107 sx (148cf-26bbls-1.38 yld)** Type III cmt w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 92 bbls FW. Bump plug w/ 1015# & open Stage Tool @ 2,589', & circ. **30 bbls** cmt to surface. Plug down @ 18:41 hrs on 3/27/12. WOC. **2nd Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped Scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead w/ 294 sx (626cf-111bbls=2.13 yld)** Prem Lite w/ 0.3% CACL2, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 105 bbls FW. Bump plug & close Stage Tool. **Circ 30 bbls** cmt to surface. Plug down @ 23:44 hrs on 3/27/12. RD. cmt. WOC.
- 3/28/12** TIH w/ 6 1/4" bit, tag cmt @ 2,586' & DO. DO Stage Tool @ 2,589'. PT 7" casing to 1500# / 30 min. Test OK. Mud drill ahead w/ 6 1/4" bit to 7,392' (TD) TD reached 3/30/12. Circ. hole.
- 3/31/12** TIH w/ 177 jts., 4 1/2", 11.6#, L-80 casing, set @ 7,391'. Circ. hole. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. **Tail w/ 187 sx (370cf-66bbls=1.98 yld)** Prem Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 116 bbls FW (1st 10 bbls with sugar water). Bump plug w/ 1780#. Plug down @ 22:14 hrs on 3/31/12. RD cmt. WOC. ND BOPE. NU WH. RD **RR** @ 16:00 Hrs on 4/1/12.