

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

MAR 26 2012

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SE1/4), 1599' FNL & 1788' FWL, Sec. 28, T30N, R10W, NMPM  
BHL: Unit D (NWN1/4), 1270' FNL & 1020' FWL, Sec. 28, T30N, R10W, NMPM

5. Lease Number  
NM-03566

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Stewart LS #8N

9. API Well No.

30-045-35330

10. Field and Pool  
Blanco MV/Basin DK/Basin Mancos

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

Attached is a corrected project proposal for the subject well, which corrects the surface casing setting depth to 200'.

RCVD APR 3 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title Regulatory Technician Date 3/26/12

(This space for Federal or State Office use)

APPROVED BY Shen C. Valdez Title PE Date 3/29/12

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

PC

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

STEWART LS 8N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.1079		AFE \$: 2,017,857.52	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: SAN JUAN
API #: 3004535330					
Geologist:	Phone:	Geophysicist:	Phone:		
Geoscientist:	Phone:	Prod. Engineer:	Phone:		
Res. Engineer:	Phone:	Proj. Field Lead:	Phone:		
<b>Primary Objective (Zones):</b>					
<b>Zone</b>	<b>Zone Name</b>				
R20002	MESAVERDE(R20002)				
R20076	DAKOTA(R20076)				
RCO085	MANCOS(RCO085)				
<b>Location: Surface</b> <b>Datum Code: NAD 27</b> <b>Directional</b>					
Latitude: 36.786406	Longitude: -107.892100	X:	Y:	Section: 28	Range: 010W
Footage X: 1788 FWL	Footage Y: 1599 FNL	Elevation: 6317	(FT)	Township: 030N	
Tolerance:					
<b>Location: Bottom Hole</b> <b>Datum Code: NAD 27</b> <b>Directional</b>					
Latitude: 36.787391	Longitude: -107.894751	X:	Y:	Section: 28	Range: 010W
Footage X: 1020 FWL	Footage Y: 1270 FNL	Elevation:	(FT)	Township: 030N	
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2012		Completion Date:	
				Date In Operation:	
Formation Data: Assume KB = 6332      Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
					BHT
Remarks					
NACIMIENTO	158	6174		<input type="checkbox"/>	
Surface Casing	200	6132	200	<input type="checkbox"/>	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
OJO ALAMO	1509	4823		<input type="checkbox"/>	
KIRTLAND	1651	4681		<input type="checkbox"/>	
FRUITLAND	2265	4067		<input type="checkbox"/>	Possible Gas
PICTURED CLIFFS	2819	3513		<input type="checkbox"/>	
LEWIS	2975	3357		<input type="checkbox"/>	
HUERFANITO BENTONITE	3578	2754		<input type="checkbox"/>	
CHACRA	3838	2494		<input type="checkbox"/>	
MASSIVE CLIFF HOUSE	4497	1835		<input type="checkbox"/>	537 Gas
MENEFEE	4636	1696		<input type="checkbox"/>	
Intermediate Casing	4786	1546	4926	<input type="checkbox"/>	121 8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1141 cuft. Circulate cement to surface.
POINT LOOKOUT	5119	1213		<input type="checkbox"/>	
MANCOS	5509	823		<input type="checkbox"/>	
UPPER GALLUP	6354	-22		<input type="checkbox"/>	
GREENHORN	7092	-760		<input type="checkbox"/>	
GRANEROS	7148	-816		<input type="checkbox"/>	
TWO WELLS	7203	-871		<input type="checkbox"/>	2141 Gas
PAGUATE	7283	-951		<input type="checkbox"/>	
CUBERO	7342	-1010		<input type="checkbox"/>	

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

STEWART LS 8N

DEVELOPMENT

Total Depth	7362	-1030	<del>7982</del> 7502	<input type="checkbox"/>	200	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 332 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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ENCINAL	7393	-1061		<input type="checkbox"/>		TD ~20' + T/Cubero for rat hole only
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Reference Wells:		
Reference Type	Well Name	Comments

<b>Logging Program:</b>			
Intermediate Logs:	<input type="checkbox"/> Log only if show	<input type="checkbox"/> GR/ILD	<input type="checkbox"/> Triple Combo

TD Logs:	<input checked="" type="checkbox"/> Triple Combo	<input type="checkbox"/> Dipmeter	<input type="checkbox"/> RFT	<input type="checkbox"/> Sonic	<input type="checkbox"/> VSP	<input type="checkbox"/> TDT	<input checked="" type="checkbox"/> Other
Quad Combo & ECS at TD for Mancos - Mud log from ~100' above the Upper Gallup to TD. Mud loggers will call final TD.							

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks