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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 09 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No

SF-078197

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

NYE FEDERAL 2N

9. API Well No

30-045-35256

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT A (NE/NE), 678' FNL & 756' FEL, SEC: 08, T29N, R10W

10. Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/23/12 MIRU AWS 730 NU BOPE PT csg to 600#/30min @ 17:00hrs on 03/24/12 Test - OK ✓ PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 238'. Drilled ahead to 4085' - Inter TP reached 03/27/12. Circ. hole & RIH w/ 96jts, 7", J-55, 23#, LT&C csg set @ 4065'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 448sx(954cf-170bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 95sx(131cf-23bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 158bbls FW. Bumped plug @ 04.11hrs 03/28/12. Circ. 82bbls cmt to surface. WOC. TIH, PT 7" csg to 1500#/30min @ 14 30hrs on 03/28/12. Test - OK ✓ Drilled w/ 6 1/4" TIH, tagged cmt @ 4009' & DO cmt, & drilled ahead. TP reached @ 6716' on 03/29/12. Circ. hole & RIH w/ 4 1/2", 160jts, 11.6#, L-80, LT&C csg set @ 6714'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger w/ 9sx(28cf -5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6 25pps LCM-1, & 1% FL-52. Tail w/ 218sx(432cf-77bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6 25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 104bbls FW. Bumped Plug. Plug down @ 07.54hrs on 03/30/12. RD cmt. WOC ND BOPE NU WH. RD RR @ 14 00hrs on 03/30/12.

RCVD APR 17 12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

4/5/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 10 2012

Date

Office

FARMINGTON FIELD OFFICE
BY SW

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.