Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires. July 31, 2010

5.	Lease Serial No.
	NMSF078882

SONDKINO	HOES AND REPORTS ON WELLS
Do not use this fo	rm for proposals to drill or to re-enter an
	lse form 3160-3 (APD) for such proposals.

5	If I	ndian	All	ottee	or ´	Tribe	Name	

FORM APPROVED OMB NO. 1004-0135

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891001059C					
1. Type of Well				8 Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Oth	ner			CANYON LARGO	D UNIT 342	
2. Name of Operator	Contact:	CATHERINE SMITH		9. API Well No.		
HUNTINGTON ENERGY LLC	E-Mail: csmith@h	untingtonenergy.com		30-039-23385-0	00-X1	
3a. Address		3b. Phone No. (include area code		10. Field and Pool, or		
908 NW 71ST ST OKLAHOMA CITY, OK 73116	2	Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	}	DEVIL'S FORK		
· · · · · · · · · · · · · · · · · · ·				11 County or Dorich	and State	
4 Location of Well (Footage, Sec., 7	., K., M , or Survey Description	7)		11 County or Parish,	and State	
Sec 20 T25N R6W NESW 17				RIO ARRIBA COUNTY, NM		
36.382828 N Lat, 107.492813	3 W Lon					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
- Nation of Intent	☐ Acidize	☐ Deepen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing			ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recom		Other	
-	Change Plans	_	_			
☐ Final Abandonment Notice	Plug and Abandon	□ Tempo	rarily Abandon			

☐ Convert to Injection □ Plug Back ☐ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the plugging procedure and wellbore diagram for the above referenced well. The well will be plugged in the next 30-45 days.

RCVD APR 17'12 OIL CONS. DIV. DIST. 3

14 I hereby certify that	the foregoing is true and correct. Electronic Submission #134786 verifie For HUNTINGTON ENERGY Committed to AFMSS for processing by ST	LLĆ, so	ent to the Farmington	
Name (Printed/Typed)	CATHERINE SMITH	Title	REGULATORY	
Signature	(Electronic Submission)	Date	04/05/2012	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By STEPHEN MASON		Title	PETROLEUM ENGINEER	Date 04/10/201
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			⊳ Farmington	

Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PLUG AND ABANDONMENT PROCEDURE

April 2, 2012

Canyon Largo Unit #342

Devils Fork Gallup Ext.
1775' FSL and 1840' FWL, Section 20, T25N, R6W
Rio Arriba County, New Mexico / API 30-039-23385
Lat: N 36.383028/ Lat: W -107.492993

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. 3. Rods: Yes____, No__X__, Unknown___ Tubing: Yes ____, No _X_, Unknown____, Size _____, Length ____ Packer: Yes____, No X__, Unknown____, Type _____ If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip 4.5" gauge ring or casing scraper to 5180' and tag existing CR or as deep as possible. 4. Plug #1 (Gallup and Mancos interval, 5180' - 5080'): RIH and tag existing cement retainer at 5180'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement inside casing to cover the Gallup/Mancos interval. PUH. 5. Plug #2 (Mesaverde top, 4312' - 4212'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Mesaverde top. PUH. 6. Plug #3 (Chacra top, 3595' - 3495'): Spot 12 sxs Class B and spot a balanced plug inside casing to cover the Chacra top. PUH. 7. Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2753' - 2060'): Spot 57 sxs Class B and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH. 8. Plug #5 (Nacimiento top, 1450' - 1050'): Perforate 3 squeeze holes at 1450'. Establish rate into squeeze holes. Set 4.5" cement retainer at 1.400'. Mix 51 sxs Class B cement squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover Nacimiento top. TOH.
- Plug #6 (8-5/8" casing shoe, 266' 0'): Perforate 3 squeeze holes at 266'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 95 sxs Class B cement and pump down 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD. MOL and cut off anchors. Restore location per BLM stipulations.

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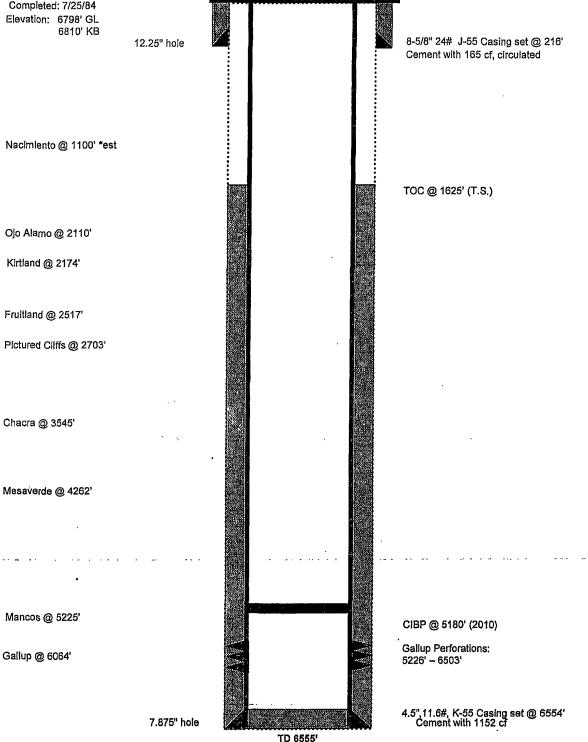
Canyon Largo Unit #342

Current

Devils Fork Gallup Ext.

Today's Date: 4/2/12 Spud: 5/11/84 Completed: 7/25/84

1775' FSL, 1840' FWL, Section 20, T-25-N, R-6-W Rio Arriba County, NM, API #30-039-23385



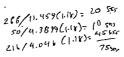
PBTD 6538'

Canyon Largo Unit #342

Proposed P&A

Devils Fork Gallup Ext.

1775' FSL, 1840' FWL, Section 20, T-25-N, R-6-W Rio Arriba County, NM, API #30-039-23385



Today's Date: 4/2/12 Spud: 5/11/84 Completed: 7/25/84 Elevation: 6798' GL

6810' KB

/ 12,25" hole

8-5/8" 24# J-55 Casing set @ 216' Cement with 165 cf, circulated

Perforate @ 266'

Plug #6: 266' - Surface Class B cement, 95 sxs

Cmt Retainer @ 1100'

Plug #5: 1150' - 1050' Class B cement, 51 sxs: 39 outside and 12 inside

Perforate @ 1150'

TOC @ 1625' (T.S.)

200/4.3899(1-18):39jxx

Plug #4: 2753' -- 2060' Class B cement, 57 sxs

2753-1994+50/11.459(18)=60 sw

Plug #3: 3595' - 3495' Class B cement, 12 sxs

Plug #2: 4312' - 4212' Class B cement, 12 sxs

Plug #1: 5180' = 5080' Class B cement, 12 sxs

CIBP @ 5180' (2010) 12(11.459) 1/18 = 162'

Gallup Perforations: 5226' - 6503'

4.5",11.6#, K-55 Casing set @ 6554' Cement with 1152 cf

Nacimiento @ 1400' *est 649

Ojo Alamo @ 2110"

Kirtland @ 2174'

Fruitland @ 2517'

Pictured Cliffs @ 2703'

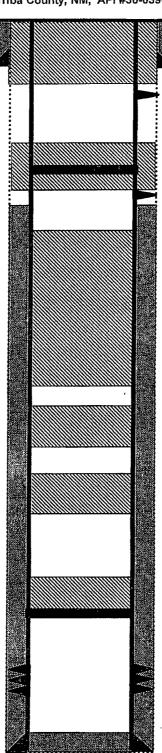
Chacra @ 3545'

Mesaverde @ 4262'

Mancos @ 5225'

Gallup @ 6064'

7.875" hole



TD 6555 **PBTD 6538'**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment	to	notice	of
Intention to	Αb	andon	:

Re: Permanent Abandonment Well: 342 Canyon Largo Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 1994'.
- b) Place the Nacimiento plug from 699' 599' inside and outside the 4 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.