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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

APR 10 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMSF-078913
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7 If Unit of CA/Agreement, Name and/or No Lindrith B Unit
3a. Address PO Box 4289, Farmington, NM 87499		8 Well Name and No. Lindrith B Unit 32
3b. Phone No. (include area code) (505) 326-9700		9 API Well No. 30-039-23924
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G (SWNE), 2203' FNL & 1796' FEL, Sec. 21, T24N, R3W		10. Field and Pool or Exploratory Area Lindrith Gallup Dakota, West
		11 Country or Parish, State Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The proposed plan for the subject well is to utilize the wellbore as an observation well for microseismic for the horizontal well (Lindrith B Unit 115H) later this year. Therefore, ConocoPhillips requests permission to temporary abandon the subject well by setting a CBP 50' above the Gallup perforations (7010') until the horizontal can be stimulated, which would be as early as November, 2012. After it is done being utilized, plans are to drill out the CBP and re-instate the Dakota production. The proposed plans and current wellbore schematic are attached.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Crystal Tafuya	Staff Regulatory Technician
Signature <i>Crystal Tafuya</i>	Title
	Date 4/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 11 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

W

DIRECTIONS TO LOCATION:

FROM BLOOMFIELD, DRIVE SOUTH ON 550 TO NM 96 & TURN LEFT.
GO APPROXIMATELY 13 MILES ON 96 TO NM 595 & TURN LEFT.
GO APPROXIMATELY 9 1/2 MILES ON 595 TO COUNTY ROAD 411 & TURN LEFT.
STAY RIGHT AT THE FIRST 'Y' AND GO 6 1/2 MILES & TURN RIGHT BEFORE WASH.
STAY LEFT AT 1ST 'Y', RIGHT AT 2ND 'Y', & LEFT AT LAST 'Y' INTO LOC.

PROJECT HISTORY & OBJECTIVE:

The Lindrith B Unit #32 was drilled/completed in 1986 as a standalone DK.
The purpose of this project is to TA the Gallup interval, which had a pressure build up in 3/2012, and will be utilized as an observation well for upcoming work.
NOTE: Contact MSO.

WELLBORE PREPARATION:

- TOC at surface in the 9-5/8" annulus (circulated)
- TOC at surface in the 5-1/2" production casing (CBL)
- Maximum breakdown pressure 4088 psig (85% burst for 5-1/2" 15.50#)

Deliver to location following equipment:

1.	One (1) 5-1/2" Composite bridge plug
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1. Hold pre-job meeting prior to any operational changes and/or new day's activities with rig supervisor, crews, engineers, wireline company and other key vendors to review procedure. There is no pit on location. A flow back tank will be utilized.
2. RU Basin Wireline, Under 5,000-psi lubricator with 2" bleed-off valve in lubricator, RIH with 5-1/2" CBP and set @ 6,960' (50' above perfs). MIT casing and pressure up to 600 psi for 30 min. on 2 hr. chart.
3. RDMO wireline. ND frac stack and NU wellhead.
4. RDMO.

Contact Numbers:		Office	Cell Phone
Engineer	Gina Bertoglio	326-9712	320-2042
	:		
Rig Superintendent	Lyle Ehrlich	599-4002	320-2613
	James Woosley	326-9867	486-0900
Frac Consultant	Mark Byars		486-2831
	Rowz Martinez		215-9731
	Rocky Couder		609-3417
Rigless Superintendent	Mike Martinez	326-9578	320-2449
Cased Hole	Basin	327-5244	330-1077
MSO	Burl Applegate		320-2570
	Phoenix	325-1125	

