

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
 OMB No 1004-0135
 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS APR 05 2012

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.
 Farmington Field Office
 Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
 Elm Ridge Exploration CO LLC

3a. Address
 PO Box 156, Bloomfield, NM 87413

3b. Phone No (include area code)
 505-632-3476

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
 520' FSL X 1980' FWL
 Sec. 8-T25N-R12W (Unit N)

5 Lease Serial No
 14-20-603-324

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
 Central Bisti Unit

8. Well Name and No
 Central Bisti Unit #68

9 API Well No
 30-045-05449

10 Field and Pool, or Exploratory Area
 Bisti Lower Gallup

11 County or Parish, State
 San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is incapable of production. Elm Ridge Exploration Co., LLC requests approval to plug and abandon this well according to the attached procedure.

RCVD APR 17 '12
 OIL CONS. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Amy Mackey Administrative Manager

Signature Date
 [Signature] April 3, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Title Date
 Original Signed: Stephen Mason APR 13 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NMOCD
 AV

Plugging Program for Central Bisti Unit #68:

Plug 1: TOOH with tubing. TIH with workstring. With end of tubing at 4820', spot ~~28~~ ^{45 66} sx balanced plug from 4820-4628', to cover 100' across perforations and Gallup top plus excess. Pull up and reverse circulate with 2 tubing volumes of water.

→ see a cement plug from 4023 - 3923 to cover the 4 1/2" casing shoe.

Plug 2: Perf 4 holes at 2999'. Set retainer at 2949'. Squeeze below retainer with 39 sx and spot ⁶4 sx on top of retainer to cover 100' across Cliff House top, inside and outside casing and liner.

Plug 3: Perf 4 holes at 1553'. Set retainer at 1503'. Squeeze below retainer with 39 sx. Spot ⁶4 sx on top of retainer to cover 100' across Chacra top, inside and outside casing and liner (as required by NMOCD).

Plug 4: Perf 4 holes at ¹²⁴⁹~~1222~~'. Set retainer at 1172'. Squeeze below retainer with 148 sx. Spot ⁶4 sx on top of retainer to cover across Pictured Cliffs and Fruitland tops, inside and outside casing and liner. 1249' - 820'

Plug 5: Perf 4 holes at 271'. Tie onto 4-1/2" liner and mix and pump 68 sx, or sufficient volume to bring cement to surface inside and outside 5-1/2" casing and 4-1/2" liner.

Remediate location per BLM Conditions of Approval.

Note: All volumes include excess.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Central Bisti Unit #68
Footage: 520' FSL and 1980' FWL
Location: Section 8, T25N, R12W
County: San Juan County, NM
API#: 30-045-05449

Field: Bisti Lower Gallup

Elevation: 6254' KB

TD: 4955' KB

PBTD: 4842' KB

Completed: 7/20/56

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	J-55	221'	150 sx (Circ.)
7-7/8"	5-1/2"	15.5#	J-55	4954'	400 sx TOC 3555' (TS)
	4-1/2" Liner	10.5#	N/A	0-3973'	250 sx

Tubing Record: 1 jt. 2-3/8" tbg, 3' PS, SN, 44 jts. 2-3/8" tbg, 4-1/2x2-3/8" arrow set pkr, 98 jts 2-3/8" tbg. EOT @ 4786' KB. SN @ 4751'. Packer set in 10,000# tension at 3300'.

Rod Record: None

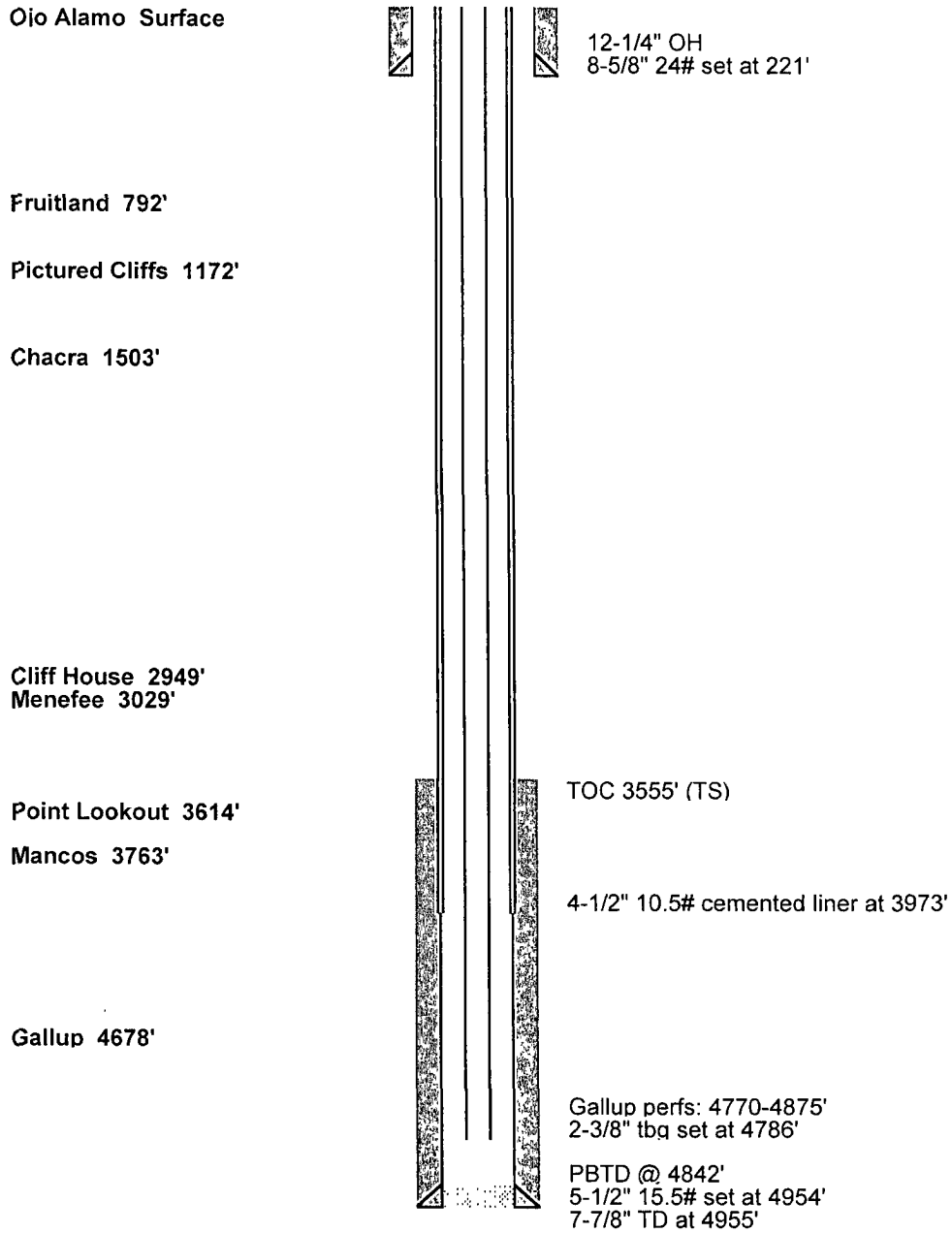
Formation Tops:

Ojo Alamo Surface
Fruitland 792'
Pictured Cliffs 1172'
Lewis 1310'
Chacra 1503'
Cliff House 2949'
Menefee 3029'
Point Lookout 3614'
Mancos 3763'
Gallup 4678'

Perforations: Gallup: 4770-4875'

Wellbore Diagram
Central Bisti Unit #68
SW/4 Sec. 8, T25N, R12W
San Juan County Co., NM
API #30-045-05449

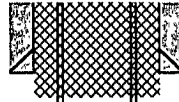
Before



Wellbore Diagram
Central Bisti Unit #68
SW/4 Sec. 8, T25N, R12W
San Juan County Co., NM
API #30-045-05449

After

Ojo Alamo Surface



12-1/4" OH
8-5/8" 24# set at 221'

Fruitland 792'

Pictured Cliffs 1172'

Chacra 1503'

Cliff House 2949'
Menefee 3029'

Point Lookout 3614'
Mancos 3763'

Gallup 4678'

TOC 3555' (TS)

4-1/2" 10.5# cemented liner at 3973'

Gallup perms: 4770-4875'

PBD @ 4842'
5-1/2" 15.5# set at 4954'
7-7/8" TD at 4955'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 68 Central Bisti Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 4566'.
 - b) Place a cement plug from 4023' – 3923' to cover the 4 ½" casing shoe.
 - c) Place the Mesaverde plug from 1931' – 1831' inside the 4 ½" and outside the 5 ½" casing.
 - d) Place the Pictured Cliffs/Fruitland plug from 1249' – 820' inside the 4 ½" and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.