

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P (SESE), 1050' FSL & 800' FEL, Sec. 26, T31N, R14W

5. Lease Serial No

MOO C-1420-0625

6. If Indian, Allottee or Tribe Name

Ute Mountain

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

Pinon Mesa B 3

9. API Well No

30-045-23285

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/8/12 per the attached report.

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3

RECEIVED

APR 02 2012

Bureau of Land Management
Durango, Colorado

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

3/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

MSC

Date

4/4/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A

MAILED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Pinon Mesa B #3

March 8, 2012

Page 1 of 2

1050' FSL and 800' FEL, Section 26, T-31-N, R-14-W

San Juan County, NM

Lease Number: MOO C-1420-0625

API #30-045-23285

Plug and Abandonment Report

Notified NMOCD and BLM on 2/27/12

Plug and Abandonment Summary:

Plug #1 with CIBP at 5934' mix and pump 12 sxs (14.16 cf) class B cement inside casing from 5934' to 5776' to cover the Dakota perforations.

Plug #2 with 13 sxs (15.34 cf) class B cement inside casing from 5177' to 5006' to cover the Gallup formation top.

Plug #2A with 8 sxs (41.6 cf) class B cement inside casing from 5086' to 4981'.

Plug #2B with 16 sxs (18.88 cf) class B cement inside casing from 5086' to 4876'.

Plug #3 with 13 sxs (15.34) class B cement inside casing from 3033' to 2832' to cover the Mesaverde top.

Plug #4 with 16 sxs (18.88 cf) class B cement with 2% cacl inside casing from 1352' to 1142' to cover the Pictured Cliffs top.

Plug #5 with CR at 560' mix 51 sxs (60.18 cf) class B cement inside, 39 sxs (46.02 cf) in annulus 4 sxs (4.72 cf) below CR, 8 sxs (9.44 cf) above CR to 455' to cover the Fruitland Coal top.

Plug #6 with 71 sxs (83.78 cf) class B cement inside casing from 267' to surface.

Plug #7 with 21 sxs (24.78 cf) class B cement and install P&A marker..

Plugging Work Details:

2/27/12 Rode equipment to location. SDFD.

2/28/12 RU rig and equipment. Check well pressures: tubing 700 PSI, casing 700 PSI and bradenhead 0. Blow well down. ND wellhead. NU BOP. SI well. SDFD.

2/29/12 Check well pressures: tubing 0, casing 700 PSI and bradenhead 0. TOH and tally 100 stands 2-3/8" tubing with SN and bull plug. Round trip 45.5" gauge ring to 5945'. RIIH with 4.5" wireline CIBP; set at 5934'. TIH with tubing and tag BP. Attempt to pressure test casing; bled down to 540# in 10 minutes. Spot Plug #1. PUH. SI well. SDFD.

3/1/12 Open up well, no pressures. TIH and tag cement at 5809'. Circulate well clean. Attempt to pressure test casing to 800#, bled down to 610# in 15 minutes. Mix and pump 50 visc, 9# mu and displace to 5177' with 20 bbls of water. Spot Plug #2. PUH. SI well. SDFD.

3/2/12 Open up well; no pressures. TIH and tag cement low at 5086'. Attempt to pressure test casing; leak. Spot Plug #2A. PUH. SI well. SDFD.

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Farmington, New Mexico 87499

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Burlington Resources

March 8, 2012

Pinon Mesa B #3

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Plug and Abandonment Summary (continued):

- 3/5/12 Open up well; no pressures. TIH and tag cement at 5086'. Attempt pressure test to 800 PSI, leak. Spot Plug #2B. PUH and WOC. TIH and tag at 4974'. Pump 30 bbls of 9# mud from 4974' to 3033'. Spot Plug #3. TOH. SI well. SDFD.
- 3/6/12 Open up well; no pressure. TIH and tag cement at 2874'. Pumped 24 bbls 9# mud disp with 5 bbls fresh water to 1352'. Spot Plug #4. PUH and WOC. TIH tag at 1227'. Load and establish circulation. Perforate 3 HSC holes at 615'. Establish rate of 2 bpm at 500 PSI. TIH set cement retainer at 560'. Pressure test tubing to 1000 PSI held OK. Pressure test casing to 800 PSI. Spot Plug #5. LD joints. SI well. SDFD.
- 3/7/12 Open up well; no pressures. Perforate 3 HSC holes at 267'. Circulate hole clean, Spot Plug #6. ND BOP. Dig out wellhead. Perform Hot Work Permit. Cut off wellhead. Found cement at surface. Spot Plug #7 and install P&A marker. RD.
- 3/8/12 Travel to location. Cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location.

Gabe Trujillo, Colorado BLM representative, was on location.

Burlington Resources Oil & Gas Company.
Tribal Lease: MOO-C-1420-0625
Well: Pinon Mesa B #3
1050' FSL & *00' FEL
Sec. 26, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

● Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

● *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

● *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth. Unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

● *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUI/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

- Please submit a final wellbore diagram upon receipt of these COAs.
- After the FAN is approved by this office, your liability associated with the subject well will terminate.