

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office

5. Lease Serial No

SF-079962

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

ConocoPhillips Company

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

Bloomfield Canyon Federal 1

9. API Well No

30-045-09045

10. Field and Pool or Exploratory Area

Basin Dakota

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D (NWNW), 1145' FNL & 880' FWL, Sec. 35, T30N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/12/12 per the attached report.

RCVD APR 20 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Crystal Tafoya

Staff Regulatory Technician

Title

Signature

Crystal Tafoya

Date

4/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Bloomfield Canyon Federal #1

April 12, 2012
Page 1 of 2

1145' FNL and 880' FWL, Section 35, T-30-N, R-11-W
San Juan County, NM
Lease Number: SF-079962
API #30-045-09045

Plug and Abandonment Report Notified NMOCD and BLM on

Plug and Abandonment Summary:

Plug #1 with 12 sxs (14.1 cf) Class B cement inside casing from 6609' to 6451' to isolate the Dakota interval.

Plug #2 with 16 sxs (18.8 cf) Class B cement inside casing from 5838' to 5628' to cover the Gallup top.

Plug #3 with 16 sxs (18.8 cf) Class B cement with 2% CaCl inside casing from 4934' to 4724' to cover the Mancos top.

Plug #4 with 16 sxs (18.8 cf) Class B cement inside casing from 3849' to 3639' to cover the Mesaverde top.

Plug #5 with 16 sxs (18.8 cf) Class B cement with 2% CaCl inside casing from 3273' to 3063' to cover the Chacra top.

Plug #6 with 16 sxs (18.8 cf) Class B cement inside casing from 2303' to 2093' to cover the Pictured Cliffs top.

Plug #7 with 16sxs (18.8 cf) Class B cement with 2% CaCl inside casing from 1970' to 1760' to cover the Fruitland Coal top.

Plug #8 with 27 sxs (31.8 cf) Class B cement inside casing from 1040' to 685' to isolate the Ojo Alamo and Kirtland tops.

Plug #9 with 125 sxs (147.5 cf) Class B cement 26 sxs (30.6 cf) inside 4.5", 21 sxs (24.7 cf) in annulus 62 sxs (73.1 cf) in 8.625" annulus.

Plug #10 spot 20 sxs (23.6 cf) Class B cement, top off casing and install P&A marker.

Plugging Work Details:

- 4/2/12 Travel to location. Spot in rig and equipment. SDFD.
- 4/3/12 Check well pressures: casing 680 psi, tubing 50 psi and bradenhead 0. RU Phoenix Slickline, RIH with 1.96 gauge and tag SN at 6624'. RIH with 1.75 to 6704', tubing clear. RD Phoenix. Blow down well. ND wellhead. NU BOP. Tally and TOH with 48 stands 2.375" tubing. SI well. SDFD.
- 4/4/12 Check well pressures: casing 580 psi, tubing 620 psi and bradenhead 0. Blow well down. Finish TOH with 58 stands and 2' sub, 1 joint 2.375 tubing. PU 4.5" string mill and round trip to 6609'. PU 4.5" DHS cement retainer and RIH; set at 6609'. Load tubing with 25.5 bbls and pressure test to 1000 psi Load and establish circulation with 73 bbls fresh water. Spot Plug #1. TOH with tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Bloomfield Canyon Federal #1

April 12, 2012

Page 2 of 2

Plug and Abandonment Summary:

- 4/5/12 Open up well; no pressures. RU Blue Jet Wireline. RIH with CBL tool and tag TOC at 6500'. Log from 6500' to surface. Good cement to surface. RD Blue Jet. PU 4' tag sub TIH with 103 stands and PU 3 joints and tag TOC at 6500'. Spot Plug #2. PUH to 5371'. SI well. SDFD.
- 4/9/12 Open up well; no pressures. TIH and tag TOC at 5574'. Spot Plug #3. PUH and WOC. TIH and tag cement at 4732'. Spot Plug #4. SI well. SDFD.
- 4/10/12 Open up well; no pressures. TIH and tag TOC at 3739'. Spot Plug #5. Attempt to pressure test bradenhead; leak 2.5 bpm at 200#. TIH and tag cement at 3092'. Spot Plug #6. PUH. SI well. SDFD.
- 4/11/12 Open up well; no pressures. TIH and tag TOC at 2126'. Spot Plug #7. TIH and tag TOC at 1738'. Spot Plug #8. SI well. SDFD.
- 4/12/12 Open up well; no pressures. TIH and tag TOC at 735'. Load and establish circulation with 1.5 bbls. Shut in casing and pressure test to 800 psi. Perforate 3 HSC holes at 340'. Spot Plug #9. RD equipment. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement to surface in annulus and down 10' in 4.5. Spot Plug #10. RD and MOL.

Walter Gates, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.