Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-32110
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV Santa Fe, NM 8/598	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-290-3
SUNDRY NOTICES AND REPORTS ON WELLS JUJIJ JO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Decker
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other O	8. Well Number 3B
2. Name of Operator	9. OGRID Number 14538
Burlington Resources Oil & Gas Company LP	
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402	10. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location	
Unit Letter N : 710 feet from the South line and 1880 feet from the West line	
Section 23 Township 32N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	
OTHER: OTHER: Cor	mpletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	
3/5/05 RU Blue Jet. Ran gauge ring to 7567'. PBTD @ 7572'. Ran CBL/GR/CCL from 7567' to 7100', GR/CCL from 7100' to 5800', CBL/GR/CCL from 5800' to 4250', GR/CCL 4250' to surface. TOC @ 4450' (7" shoe @ 4850'). RD W/L.	
3/10/05 RU frac valve. PT valve & casing to 1500 psi/30 minutes. Good test.	
5/10/05 No frac varve. 11 varve te casing to 1500 psi/50 minutes. Good test.	
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief. I further contifu that any nit on helow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Senior Regula	atoary Specialist DATE 3/25/05
Type or print name Joni Clark E-mail address: jclark@br-inc.com For State Use Only	Telephone No. 505-326-9701
SUPERVISOR DISTRIC	^⊤#3
THE THE TIPE	DATE
APPROVED BY: Chally TITLE TITLE DATE OF THE PR - 1 2005	