

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF 077123		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		
3. Address HOUSTON, TX 77253-3092			3a. Phone No. (include area code) Ph: 281-366-4081		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NESE 1730FSL 725FEL At top prod interval reported below NESE 1730FSL 725FEL At total depth NESE 1730FSL 725FEL			9. API Well No. 30-045-32423		
14. Date Spudded 01/26/2005			15. Date T.D. Reached 01/30/2005		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/09/2005			17. Elevations (DF, KB, RT, GL)* 6048 GL		
18. Total Depth: MD 5050 TVD 5050		19. Plug Back T.D.: MD 5050 TVD 5050		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL RST			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	147		155		0	
8.750	7.000 J-55	23.0	0	2090		265		0	
6.250	4.500 J-55	10.5	1939	5048		168		2550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5027							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	3928	4808	3928 TO 4808	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4387 TO 4808	70 Q FOAM @60 BPM W/110,000# SAND.
3928 TO 4335	70 Q FOAM; 127,000# SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2005	03/07/2005	24	→	1.0	2000.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	2000.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

MAR 24 2005

FARMINGTON FIELD OFFICE

BY 

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54893 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND COAL	2120
				PCCF	2373
				LWIS	2602
				CHCR	3345
				CLFH-E	3888
				CLFH	4087
				MENF	4106
				PNLK	4642

32. Additional remarks (include plugging procedure):
Date First Produced is estimated as 03/15/05.

Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54893 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington**

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Warren LS 4B
Completion Subsequent Report
03/10/2005

02/02/05 RAN CBL. RAN RST LOG. CMT FOR 4.5" CSG @2550.

02/17/05 ND BOP & FRAC VALVE. PRES TEST BOPs – BLIND & PIPE RAMS TO 1100# HIGH & 250# LOW. PULL TBG OUT OF HOLE. RU 4.5" PKR, TIH TO 1955' – 15' +/- INSIDE 4.5" LINER, SET PKR. PMP'd ½ bbl FLUID & PRES UP TO 600 psi. HELD 1 MIN & RELEASED. PMP'd 3-4 bbls DN CSG; PRES UP TO 1200#. HELD 2 MIN. RELEASED PKR & PULL INTO 7" CSG.

02/18/05 PMP DN CSG & PRES UP TO 1500#. HELD 15 MIN. FILL CSG w/1 ½ bbls TEST TO 2500# HOLD 20 MIN.

02/21/05 TIH w/3.125" GUN & PERF LOWER MESAVERDE 4387' – 4627' @3 JSPF. PERF'd 4651' – 4725' @ 2 JSPF. PERF'd 4739' – 4808' @3 JSPF. NO MISFIRES.

02/24/05 STIMULATE LOWER MESAVERDE w/70 Q FOAM @60 BPM w/110,000# SAND. SET BP @4375'. TIH w/3.125" GUN & PERF UPPER MV 3928' – 4335' @3 JSPF. TIH & FRAC w/70 Q FOAM & 127,000# SAND. RIG DN.

02/25/05 FLW BACK – TESTING

02/28/05 PRES TEST LINES OK.

03/01/05 BLW DN TO FLARE. TIH; TAG FILL @4181'. CLEAN OUT TO 4301'.

03/02/05 BLW DN TO FLARE PIT. CLEAN OUT. TESTING CSG PRESS = 200#

03/09/05 TIH LAND 2 3/8" TBG @ 5027'.

03/10/05 RIG DN MOVE OFF LOCATION.