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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 19 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Release Serial No
SF-078138

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

FEDERAL C 1M

9. API Well No

30-045-34825

10. Field and Pool or Exploratory Area

Blanco MV/Basin Mancos/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface M (SWSW) 954' FSL & 950' FWL, Sec. 28, T30N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Comp Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD APR 25 '12

OIL CONS. DIV.

PLEASE SEE ATTACHED.

DIST. 3

ACCEPTED FOR RECORD

APR 20 2012

FARMINGTON FIELD OFFICE
BY *SW*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

4/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

MAILED

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FEDERAL C 1M
30-045-34825
ConocoPhillips
Blanco MV/Basin Mancos/Basin Dakota

2/1/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2,650'. RD WL.

3/7/12 Install frac valve. PT casing to 6600#30 min. Test OK. RU WL to perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,806', 6,808', 6,810', 6,812', 6,816', 6,818', 6,826', 6,828', 6,834', 6,836', 6,852', 6,854' & 6,856' = 26 holes. 1 SPF @ 6,706', 6,710', 6,714', 6,716', 6,718', 6,722', 6,724', 6,728', 6,736', 6,738', 6,740', 6,748', 6,752', 6,762', 6,764', 6,766', 6,768', 6,770', 6,772', 6,774', 6,778', 6,780', 6,786', 6,788', 6,790' & 6,796' = 26 holes. Total holes = 52.

3/8/12 RU to Frac Dakota. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 36,372 gal 85Q N2 slickfoam w/ 28,305# 20/40 Arizona sand. N2: 4,737,000scf. RU WL. Set CBP @ 6,280'. Perf **Lower Mancos** w/ .34" diam 2 SPF @ 6,074', 6,076', 6,078', 6,080', 6,082', 6,084', 6,086', 6,088', 6,090', 6,092', 6,094', 6,096', 6,098', 6,100', 6,102', 6,104', 6,106', 6,108', 6,110', 6,112', 6,114', 6,116', 6,118', 6,120', & 6,122' = 50 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 85,512 gal slickwater w/ 14,137# 40/70 Arizona sand. Re-Frac Lower Mancos w/ 54,588 gal slickwater w/ 4,437# 40/70 Arizona sand. Total Frac = 140,070 gal slickwater & 18,574# 40/70 Arizona sand.

3/10/12 Set CBP @ 6,020'. Perf **Upper Mancos** w/ .34" diam w/ 2 SPF @ 5,844', 5,850', 5,856', 5,862', 5,868', 5,874', 5,880', 5,886', 5,892', 5,898', 5,904', 5,910', 5,915', 5,922', 5,928', 5,834', 5,940', 5,946', 5,952', 5,957', 5,964', 5,970', 5,976', 5,982', & 5,988' = 50 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 170,184 gal slickwater w/ 75,080# 40/70 Arizona sand. Start flowback.

3/12/12 TIH, set CFP @ 5,020'. Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,616', 4,623', 4,634', 4,636', 4,642', 4,644', 4,646', 4,650', 4,656', 4,658', 4,660', 4,672', 4,691', 4,723', 4,761', 4,782', 4,786', 4,791', 4,802', 4,818', 4,824', 4,836', 4,868', 4,875', 4,883', 4,896' = 26 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 39,060 gal 70Q N2 slickfoam w/ 100,214# 20/40 Arizona sand. N2: 1,362,000scf. Set CBP @ 4,588'.

Perf **Menefee** w/ .34" diam w/ 2 SPF @ 4,420', 4,425', 4,429', 4,434', 4,436', 4,442', 4,444', 4,446', 4,464', 4,467', 4,470', 4,556', & 4,558' = 26 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 28,980 gal 70Q N2 slickfoam w/ 70,007# 20/40 Arizona sand. N2: 1,254,000scf. Start flowback.

3/14/12 TIH, set CBP @ 3,800'. RD & release Frac & Flowback crews.

3/23/12 MIRU DWS 24. ND WH. NU BOPE.

3/26/12 TIH, tag CBP @ 3,800' & DO. RU Flare stack.

3/27/12 TIH, tag CFP @ 4,588' & DO.

3/28/12 TIH, tag CBP @ 5,020' & CO.

3/29/12 DO CBP @ 5,020'.

3/30/12 CO & DO CFP @ 6,020'. CO & DO CBP @ 6,280'. CO to PBSD @ 6,864'.

Blow/Flow.

4/3/12 TIH w/ 215 jts., 2 3/8", 4.7#, L-80 tubing, set @ 6,776' w/ FN @ 6,774'. Ran Spinner Test for allocation. ND BOPE. NU WH. RD RR @ 17:00 hrs on 4/4/12.